

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086
Name: Rolling Meadows Oil and Gas Dev LLC
Address: 15093 County Road 1077
City/State/Zip: Centerville, KS 66014
Purchaser: Plains Marketing
Operator Contact Person: Don Breuel
Phone: (913) 795-2986
Contractor: Name: Kimzey Drilling
License: 33030

API No. 15 - 107-23785-00-00
County: Linn
SW NE NE SE Sec. 9 Twp. 21 S. R. 22 East West

2475 feet from S N (circle one) Line of Section
610 feet from E W (circle one) Line of Section

Footages Calculated from per operator Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Breuel Well #: 45
Field Name: Centerville

Producing Formation: Squirrel

Elevation: Ground: 994 Kelly Bushing: _____

Total Depth: 602 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 6/08/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

03-23-04 03-24-04 032504

Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel

Title: Owner Date: 5/27/04

Subscribed and sworn to before me this 27 day of May

20 04

Notary Public: Barbara J Annis

Date Commission Expires: 12-21-2004

KCC Office Use ONLY

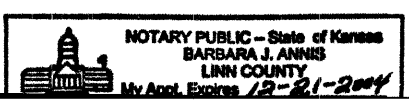
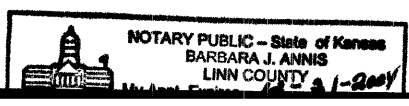
NO Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



X

ORIGINAL

Operator Name: Rolling Meadows Oil and Gas Dev LLC Lease Name: Breuel Well #: 45
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Squirrel 539-549

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 01 2004
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	6"		20'	Portland	4	
Production	5-5/8	2-7/8		597.8	Portland	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	538-548	tickets attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	587		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
04-19-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Use: 3-8-04
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION RECEIVED COPY
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL JUN 0 1 2004
 Form must be typed
 Form must be signed
 All blanks must be filled

ORIGINAL

Expected Spud Date March 8, 2004
 month day year

OPERATOR: License# 33086
 Name: Rolling Meadows Oil & Gas Development, LLC
 Address: 15093 County Road 1077
 City/State/Zip: Centerville, KS 66014
 Contact Person: Kelly Peterson
 Phone: (816) 392-7171

CONTRACTOR: License# 33030
 Name: Marvin Kimzey dba Kimzey Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Spot SWNE NE SE Sec. 9 Twp. 21 S. R. 22 East West
2145 feet from N / S Line of Section
610 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Linn
 Lease Name: Breuel Well #: 45
 Field Name: Centerville

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Squirrel
 Nearest Lease or unit boundary: 610'

Ground Surface Elevation: 994' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+
 Depth to bottom of usable water: 200+
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none
 Projected Total Depth: 600'
 Formation at Total Depth: Squirrel

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #193,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: March 3, 2004 Signature of Operator or Agent: Donna Shanda Title: Agent

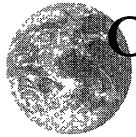
For KCC Use ONLY
 API # 15 - 107-23785-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. 2
 Approved by: JSP 3-3-04
 This authorization expires: 9-3-04
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

9
21
221



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET

ORIGINAL

TICKET NUMBER 24177

LOCATION NE Centerville to RR
Trable E. L. Rd South
S. side lease

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-19-04	6946	Bruehl # 45		9	26	2-	Levi	Squaw
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5002-B-3	1	PUMP CHARGE <i>Trac Pump</i>		1642. ⁵⁰
5302	1	Acid Spd		290. ⁰⁰
3107	100 Gal	15-90 HCL Acid		90. ⁰⁰
1123	4700 Gal	City Water - Chanute		472. ⁵⁰
1215	7 Gal	KCL Sol. FSA-55		154. ⁰⁰
1244	4 Gal	Clay Slay		116. ⁰⁰
1203	1 Gal	Binder - Superseal		22. ⁵⁰
1227	150 LBS	Rock Salt Mat.		31. ⁵⁰
1231	100 LBS	Trac Sol.		400. ⁰⁰
1208	2 gal.	Breaker LE-31		36. ⁵⁰
5116	1	Team Lease		16. ⁵⁰
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5109	67 M.	MILEAGE <i>One-Way</i>		190. ⁰⁰
5301	3 hrs	WATER TRANSPORTS		240. ⁰⁰
		VACUUM TRUCKS		
2102	1500 LBS	FRAC SAND <i>1 1/2"</i>		187. ⁵⁰
2103	3,500 LBS	<i>3/4"</i>		453. ²⁵
		CEMENT		
		SALES TAX		2. ⁵⁰
		ESTIMATED TOTAL		2100 4046. ⁰⁰

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

Greg L. Brown

CIS FOREMAN

Frank Keckly

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-19-04

189838

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 01 2004

TICKET NUMBER **32734**
 LOCATION NE Cornwell RR
 FOREMAN J/K

CONSERVATION DIVISION
TREATMENT REPORT

Trusler E. Co. 1.5 Rd. South
S. into
ORIGINAL

Burrell

DATE <i>6/1/04</i>	CUSTOMER # <i>62745</i>	WELL NAME <i>45</i>	FORMATION <i>Second</i>
SECTION <i>9</i>	TOWNSHIP <i>21</i>	RANGE <i>22</i>	COUNTY <i>Linn</i>
CUSTOMER <i>Walter Meadows</i>			
MAILING ADDRESS <i>15070 60th 1077</i>			
CITY <i>Cornwell</i>			
STATE <i>Ks</i>		ZIP CODE <i>66914</i>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>145</i>	<i>George</i>		
<i>424</i>	<i>Chris</i>		
<i>151</i>	<i>Mike R</i>		
<i>296</i>	<i>Chris</i>		
<i>401</i>	<i>Mac</i>		
<i>400</i>	<i>Larry</i>		
<i>263</i>	<i>Craig</i>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING - <i>Casing</i>	<i>4500</i>	<i>4000</i>

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <i>535-548</i>
	SHOTS/FT <i>2.5 shot</i>
CASING SIZE <i>12 7/8"</i>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION <i>var</i>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>Casing</i>	

100 sand 1500 lbs
INSTRUCTION PRIOR TO JOB *Acid Spotted, Break Well down, 2200 BPD, Stopped Acid - 2 min, 10 BPD*
Established Mac Pat. Ram 1500 LBS 12/100, 105M 3/10, Deep Seal, 2050 3/10, 1.5 inch to Pad
10 BPD, 0 sand.

AUTHORIZATION TO PROCEED

TITLE

DATE

K. J. ... _____ *4-19-04*

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	<i>Pad</i>	<i>16</i>	<i>19</i>			<i>2200</i>	BREAKDOWN PRESSURE
<i>12/20</i>	<i>Sand</i>			<i>57 100</i>	<i>1500 LBS</i>	<i>3.21</i>	DISPLACEMENT
<i>3/12</i>	<i>Sand</i>			<i>75 100</i>	<i>1000 LBS</i>	<i>3200</i>	MIX PRESSURE
	<i>Seal</i>				<i>150 LBS</i>	<i>1100</i>	MIN PRESSURE
	<i>Sand</i>		<i>10 - 18</i>		<i>2500 LBS</i>	<i>300</i>	ISIP
	<i>Flare</i>	<i>4</i>					15 MIN.
	<i>Surfacer</i>	<i>10</i>				<i>19</i>	MAX RATE
						<i>14</i>	MIN RATE

*300 Wash Seal
 150 LBS*

*1500 LBS 12/100
 3000 LBS 3/12*

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

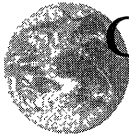
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS; this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure; losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TICKET NUMBER 24305

LOCATION Chanute

FIELD TICKET

415

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3/25/04	6946	Breuel		10	21	22	Linn	
CHARGE TO <u>Rolling Meadows</u>				OWNER				
MAILING ADDRESS <u>15093 County Rd 1077</u>				OPERATOR				
CITY & STATE <u>Centerville KS 66614</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE <u>Centrat Pump</u>		525.00
41402	1 2 1/2	Rubber Plug		15.00
1118.20	2 SK	Prem Gel		2360
1107.20	1 SK	Flo Seal		3775
		BLENDING & HANDLING		
5407-20	m.a. mileage	TON-MILES <u>Delivery</u>		190.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>Supplied By customer</u>		
		FRAC SAND		
1126	75 Sacks	CEMENT <u>OWC</u>		847.50
			SALES TAX	48.96
			ESTIMATED TOTAL	1687.81 1687.81

Took to money for pay
 4-5-2004
 [Signature]

Revin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Dwayne Love

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

189488

TERMS

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"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 03/23/04
End Date: 03/24/04

Rolling Meadows Oil & Gas Development LLC
15093 County Road 10777
Centerville, Ks.66014
Breuel #45 API#15-107-23785-00-00

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION
WICHITA, KS

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
2	rock	3
5	lime	8
8	shale	16
8	lime	24
13	shale	37
9	lime	46
7	shale	53
42	lime	95
10	shale	105
14	lime	119
7	shale	126
13	lime	139
165	shale	305
7	lime	312
9	limey shale	321
13	lime	334
51	shale	385
11	lime	396
14	shale	410
4	lime	414
29	shale	443
29	lime	472
12	shale	484
6	lime	490
20	shale	510
10	sandy shale	520
13	dark shale	533
3	sand no show	536
13	oil sand	549
7	broken sand dark	556
7	shale	563
3	sandy shale	566
23	shale	589
2	lime	591
11	shale	602T.D.

539 thru 549

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 602'. Ran 597.80' of 2 7/8 pipe. Cored from 534' to 554'.