

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32177
 Name: Lazy J Oil & Gas LLC
 Address: Rt. #4, Box 157
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Dart
 Operator Contact Person: Jerry Hall
 Phone: (620) 378-2487
 Contractor: Name: ~~Harley Gilbert~~ MOKAT
 License: 5831
 Wellsite Geologist: Harley Gilbert
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
05/19/04 05/20/04 06/03/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 205-25804-0000
 County: Wilson
W 1/2 of S 1/2 SE 1/4 Sec. 14 Twp. 29 S. R. 15 East West
960 feet from N (circle one) Line of Section
1741 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Frankenberry Well #: 4 SWD
 Field Name: Fredonia
 Producing Formation: _____
 Elevation: Ground: 980 est. Kelly Bushing: _____
 Total Depth: 1326 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1175
 feet depth to surface w/ 130 sks _____ sx cmt.
topped off 6 sks
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALTI II W/HA
6-5-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____ JUN 10 2004
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Gilbert
 Title: Member/Manager Date: 6-9-04
 Subscribed and sworn to before me this 9th day of June,
 20 04. PUBLIC
 Notary Public: Nancy Burns
 Date Commission Expires: 6-14-05

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lazy J Oil & Gas LLC Lease Name: Frankenberry Well #: 4 SWD
 Sec. 14 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oswego	768	812
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Miss	1100	1312
		Arbuckle	1310	

List All E. Logs Run:
Cmt. Bond log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2"	8 5/8"	22#	21'	Portland	7	
Production	6 3/4"	4 1/2"	9 1/2"	1174'	Thick set	130	2% flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
Open hole			500 gal. 15% HCL	Depth 1175'

TUBING RECORD				Liner Run	
Size	Set At	Packer At			
1136'	2 3/8	1136'	1136.6'	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SUPERIOR WELL SERVICES
SALES AND SERVICE INVOICE

ORIGINAL

INVOICE	22-003330
INVOICE DATE	5/24/05
INVOICE PAGE	1 of 1

CHARGE TO LAZY J. OIL & GAS		CUST PO / REF NO	
LEASE NAME / PROJECT FIARK BELLIE #4 S.W. 0		COUNTY W. LSON	STATE KS
BILLING ADDRESS RP4 - Box 157 Dredonia Ks. 66736		FIELD / LOCATION FIARK BELLIE	API WELL NUMBER
JOB TYPE 4 1/2 LONG STRING		SERVICE SUPERVISOR RONALD ROIGNS / TOM ACAY	COMPLETED
SIGNATURE X Stanley Albert		NAME (PLEASE PRINT)	I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.
CUSTOMER OR CUSTOMER'S AGENT		CALLED OUT 4:30 AM 5/24/05	ON LOCATION 8:00 5/24/05

QTY	DEPT	CAT	SUB	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
26	20	200	0001	30	Mileage DOT UNIT	4.10	123.00
26	20	200	0002	30	Mileage Non DOT UNITS	2.30	69.00
26	20	200	0000	1 EA	MINIMUM cement delivery	440.00	440.00
26	20	215	0001	130 SKS	BULK BLENDING SERVICE	1.80	234.00
26	20	220	0015	1 EA	DEPTH PUMPER 1001 TO 1500	1200.00	1200.00
26	20	279	0010	1 EA	HIGH ENERGY MIX SYSTEM	450.00	450.00
26	25	310	4420	130 SKS	SUPER TROPIC 10-4-2	14.50	1885.00
26	25	315	0020	1 GAL	NO FORM - 2	91.00	91.00
26	25	330	0020	100 LB	RED TOP TE GEL	31	31.00
26	25	335	0001	15 LB	SUPER FLAKE	2.70	40.50
26	50	760	0045	1 EA	4 1/2 TOP RUBBER PLUG	80.00	80.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 10 2004
CONSERVATION DIVISION
WICHITA, KS

Customer or Customer's Agent Signature X Stanley Albert	Did these services meet your expectations? If No, please explain	SUB TOTAL	4643.50
I acknowledged that equipment, materials and services as listed on this field invoice were received.		less 30% BALANCE DUE	1393.05 3250.45
Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice			

TERMS AND CONDITIONS

- (1) The terms and conditions hereinafter set forth in paragraphs 1 through 15 constitute a part of the agreement for the provision of product to customer by Superior Well Services, hereinafter called Superior. For the purposes of this agreement, product is defined to include equipment, materials, supplies, transportation services or consultation provided by Superior to customer.
- (2) Customer acknowledges receipt of Superior's current price schedule and terms of payment and customer warrants that it will pay in accordance with the same.
- (3) Customer has exclusive custody and control of all tubing, connections or other equipment furnished by customer for receipt of product delivered by Superior, the conditions within and adjacent to the well and passageways leading from public roads to the well. Customer warrants that the well and all of the aforesaid equipment and the said passageways are in proper condition for the receipt or transportation of the product ordered by customer.
- (4) Customer warrants that it has all approvals necessary for delivery of product at the time and place requested by customer and that delivery of the same will not violate any governmental rules or regulations.
- (5) Customer is responsible for providing an adequate and safe passageway from the public road to the well for the passage of Superior's equipment and product. If customer is unable to do so, customer shall either make its own arrangement for passage and pay over to Superior the amount of any losses sustained by Superior for passage to the well other than by Superior's unassisted, self-propelled vehicle or allow Superior to make alternative arrangements for passage and pay over to Superior the cost of obtaining the same.
- (6) Either customer will have a representative at the well to provide the connection for receipt of product into the well, to designate the quantity of product, the pressure associated with delivery and the time of delivery or customer agrees that Superior shall use its judgement in providing the connection and making aforesaid decisions and customer will not have any claim against Superior for the decisions made by Superior.
- (7) Except for losses due to the sole negligence of Superior, customer shall pay over to Superior the cost of any equipment lost, and not recovered, undamaged, within 15 days, in the wells and for the service and product supplied prior to the loss.
- (8) SUPERIOR EXCLUDES AND DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, AMONG OTHERS, MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, EXCEPT FOR WARRANTY OF TITLE. SUPERIOR DOES NOT GUARANTEE OR WARRANT: (1) THAT ITS CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA SUPPLIED BY SUPERIOR IS ABSOLUTELY ACCURATE DUE TO THE NUMEROUS VARIABLES WITHIN A WELL; (2) OR THE EFFECTIVENESS OF THE PRODUCT OR THE RESULT OF ITS' USE. THE REMEDY OF THE CUSTOMER IN ANY CLAIM OR LITIGATION ARISING FROM THE SALE OR USE OF ITS PRODUCT IS EXPRESSLY LIMITED TO THE REPLACEMENT COST OF THE PRODUCT. SELLER SHALL NOT BE LIABLE TO CUSTOMER OR ANY OTHER PARTY FOR ANY OTHER DAMAGES, INCLUDING BUT NOT LIMITED TO, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR WHATEVER.
- (9) Customer hereby agrees to be solely responsible for keeping surface/oil and gas owners or other third parties and their chattels a safe distance away from the passageway and well site while Superior is providing product.
- (10) Customer agrees to hold harmless, to defend Superior and indemnify Superior, including reasonable attorney's fees, without regard to fault, or the lack thereof, of Superior, from any and all claims or causes of actions for injury to person or property, above, on or below the surface of the ground, arising during or from the provision of product, including but not limited to radioactive materials, by Superior to customer.
- (11) Customer agrees that should a radioactive source be lost or lodged in the well bore, special precautions must be taken by Customer in fishing operations to avoid damage or breakage of the source container, and that should the source not be recovered, it must be isolated by the Customer by cementing it in place in the wellbore or by some other appropriate means that is compliance with the regulations of the applicable regulatory agencies.
- (12) The failure of Superior to enforce on any one or more occasions of any of the terms and conditions of this contract does not constitute a waiver for any other occasion.
- (13) Reference to Superior in this Agreement shall include its officers, agents, servants, workmen or employees.
- (14) In the event any portion of this agreement is declared invalid by a court of law; all other portions of the agreement shall survive.
- (15) A modification or waiver of any of the provisions of this agreement shall be effective only if made in writing and executed by an officer of Superior.
- (16) The terms and conditions of this agreement shall be interpreted and construed in accordance with the law of the Commonwealth of Pennsylvania and any litigation arising from this agreement or the provision of product by Superior to customer shall be filed and tried in the Court of Common Pleas of Indiana County, Pennsylvania and in no other jurisdiction.

- 1) Ticket for 6 sacks
of cement to top off
well
- 2) Name -
Frankenberry 4 SWD
well
- 3) Well API # 205258040000
- 4) Application hand
carried to Wichita
on 6/10/04 by
Harley + Jerry

RECEIVED
JUN 17 2004
KCC WICHITA

Gerry Hall

