Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
September 1999
m Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-30463-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	SESENW Sec8 Twp31 S. R15 🗸 East West
City/State/Zip: Mason MI 48854-0177	3050' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3050' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson JUN 2 1 2004	Lease Name: Springer Well #: B2-8
License: 5675 KCC WICHITA	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 977' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1527' Plug Back Total Depth: 1520'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT#2 KJR 6/01/6 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3-4-04 3-8-04 3-13-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	·
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Buth Uswald	KCC Office Use ONLY
Title: Admn 4 Engr ASSt Date: 6.18.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18th day of June	If Denied, Yes Date:
20.04	Wireline Log Received
C L C C C C C C C C C C C C C C C C C C	Geologist Report Received
Notary Public: Haren B. 4000to Notary Public I	Michigan UIC Distribution
Motory Dubling and M. L. W. T. W. Mr. and J. M.	Michigan UIC Distribution

Operator Name: Dart	Cherokee Basin	Operating	g Co., LLC	Lease	Name:	Springer		Well #: B2-	8	
Sec. 8 Twp. 31	s. R. 15	✓ East	West	County	: Mont	tgomery				
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs:	and closed, flowing a very, and flow rates i	and shut-in if gas to sur	pressures, w face test, ald	hether shong with fi	ut-in pre	ssure reached st	atic level, hydros	tatic pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional St	heets)	Yes	∨ No		L	og Formation	ı (Top), Depth an	d Datum	✓ Sample	
Samples Sent to Geolo	ogical Survey	Yes	∕es ✔ No		Nam	e		Тор		
Cores Taken Electric Log Run (Submit Copy)		Yes ✔ Yes	✓ No No		See	Attached				
List All E. Logs Run:										
High Resolution C Dual Induction	compensated Der	nsity Neut								
		Report all	CASING R I strings set-co		Ne rface, inte	w Used rmediate, productio	n, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives	ent
Surf	11"		8 5/8"			21'	Class A	5		
Prod	6 3/4"		4 12"		9.5#	1520'	50/50 Poz	200	See Attache	d
		A	DDITIONAL (CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement		#Sacks	Used		Type and Per	cent Additives		
	PERFORATION	NRECORD -	Bridge Plugs	Set/Tyne		Acid Fractu	re Shot Cement S	Squeeze Recor	d	
Shots Per Foot			Interval Perfo		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				th	
	REC	EIVED)	See Att	ached					
	IIIN '	2 1 2004								
	KCC	WICHI [*]	IA	***************************************						
TUBING RECORD	Size 2 3/8"	Set At 1475'		Packer A	t	Liner Run	Yes ✓ No			
Date of First, Resumed P	roduction, SWD or Enhr	r. Pro	oducing Metho	d	Flowing	y Pumping	Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil Bb	ols.		1cf	Wate		s. Ga	s-Oil Ratio	Gravit	-
Disposition of Gas	METHOD OF CO	MPLETION	0			9 Production Interva		NA	NA	
Vented Sold (If vented, Sum.	Used on Lease		Open Hole	Perf.	D	ually Comp.	Commingled			
(n venteu, sum			Other (Specify	<i>)</i>						

Dart Cherokee Basin Operating Co LLC #33074 Springer B2-8 API #15-125-30463-00-00 SE SE NW Sec 8 T31S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1373.5'-1374.5'		
4	1352'-1353'/1336.5'-1338'	300 gal 10% HCl, 2290# sd, 215 BBL fl	
4	1186.5'-1188'	300 gal 10% HCl, 2150# sd, 295 BBL fl	
4	1115'-1117'	300 gal 10% HCl, 1695# sd, 220 BBL fl	
4	1053'-1054'	300 gal 10% HCl, 1750# sd, 250 BBL fl	
4	1016'-1018.5'	300 gal 10% HCl, 5040# sd, 360 BBL fl	
4	885'-886'	300 gal 10% HCl, 1170# sd, 150 BBL fl	

RECEIVED
JUN 2 1 2004
KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 3 S. 8 T. 31 R. 15

API No. 15- 125-30463 County: MG

Elev. 977' Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS. 67301

Well No: B2-8

Lease Name: Springer

3050 ft. from the South Line

3050 ft. from the East Line

Drilling Contractor:

Spud date:

Footage Location:

McPherson Drilling LLC

3/4/2004

Geologist:

Date Completed: 3/8/2004

Total Depth: 1527'

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" McPherson Weight: 20# Setting Depth: 21' Type Cement: Portland McPherson Sacks:

-		
-		
â		
		I
omments:		
iject @	344'	
		7

Gas Tests:

	Well Log							
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Top	Btm.
soil/clay	0	4	lime	1001	1012			
lime	4	69	Mulky	1012	1022			
shale	69	175	lime	1022	1027			
lime	175	200	shale	1027	1052			
shale (hard)	200	230	coal	1052	1054			
lime	230	290	shale	1054	1081			
shale	290	305	shale/coal	1081	1082	ł		
lime	305	310	shale	1082	1115			
sand wet	310	380	coal	1115	1116			
sand/shale	380	401	shale/sand	1116	1184			
lime	401	426	blk shale/coal	1184	1194			
shale/lime	426	490	shale	1194	1220			
sand/shale	490	550	sand/shale	1220	1335			
lime	550	595	coal	1335	1337			
shale	595	704	shale	1337	1372	RECEIV	'ED	
lime	704	710	coal	1372	1375			
shale	710	740	Miss lime	1375	1527 TD	JUN 2 1 2	2004	
lime	740	754			.02.	KCC WIC	·LITΔ	
shale	754	887				NCC VVIC		
coal	887	888						
lime pink	888	910						
shale	910	965						
Osw lime	965	991						
Summit	991	1001						



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

23904

LOCATION Bottlesville

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR 3-9-04 2368 SOFT not CB2-8	SECTION TWP RGE COUNTY FORMATION 8 3/5 /5 E Montagment
CHARGE TO Dact	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		505,00
		3		
	,			
1105	35K5	Cottonseed Hulls		38.85
1107	3 sks	Fla Seal		113,25
1110	205ks	Gilsonite		388,00
1111	500#			185,00
1118	65KS	Granulated Salt Premium Gel	and the same	20.80
1123	2500gal	City abter	in the second	84,38
4404	3	4/0 Rubber Plug		82.00
	. ,	- consister		,
			and the state of t	,
1205	1/2001	Supersweet =		33.15
1238	190	Supersweet &		30,00
		W		
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		BLENDING & HANDLING		,
5400	min	TON-MILES		190,00
		STAND BY TIME RECEIVED	: :: :	,
		MILEAGE		.'
5501	4hrs	WATER TRANSPORTS JUN 2 1 2004		320,00
5500	4hrs	VACUUM TRUCKS	٨	300.aa
		FRAC SAND KCC WICHIT		
	·			
1124	2005ks	CEMENT		1330.00
		Montgomeryo	S POSALES TAX	114.87
		3	12.25	
				·
Ravin 2790	(A)		ESTIMATED TOTAL	3680-90

CUSTOMER or AGENTS SIGNAT	URE Will	Date	_CIS FOREMAN	Zian	of 2 Mams
CUSTOMER or AGENT (PLEASE	PRINT)				DATE

199234

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 TICKET NUMBER 30036
LOCATION CONTINUES
FOREMAN Pracy XZZ 11 ans

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TREATMENT REPORT

DATE CUSTOMER # WELL NAME FORMATION	TRUCK# DRIVER TRUCK# DRIVER
3-7-04 2368 Spring B3-50	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SECTION TOWNSHIP RANGE COUNTY	o Boseles Typowist to scioud to syste 05 m
8 3/5 ATE Montgomery	Theresis ame 30 hays from 1990 Ore 1990 Ing 1991 Ing
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MAILING ADDRESS	collection of such sections
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	[]SURFACE PIPE
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OLEISIZE A 34 MACKER DERTHING 1280	THE GOOD OF THE PARTY OF THE PA
OTAL DEPTH 1500 PERFORATIONS	[] PLUG BACK FRAC PNITROGEN
SHOTS/FT	[]MISP.PUMP
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