KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORICALAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30451	API No. 15 - 125-30426 -00-00
Name: KanMap. Inc.	County: Montgomery County
Address: P.O. Box 706	CSW_SE_Sec. 38 12 Twp. 33 S. R. 16 V East West
City/State/Zip: Independence, KS 67301	660 feet from (\$7) N (circle one) Line of Section
Purchaser: Cherokee Methane Corporation	1980 feet from E W (circle one) Line of Section
Operator Contact Person: Mike McKenzie	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 331-3140 Cell 620-330-0787	(circle one) NE SE NW SW
Contractor: Name: MOKAT Drilling	Lease Name: Knisley Well #: 15-12
License: 05831	Field Name: Coffeyville-Cherryvale
Wellsite Geologist: none	Producing Formation: Weir Coal
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1167' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.6 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
DECEIVED	
Dry Other (Core, WSW, EXNSAS CORPORATION COMMISSION	If Alternate II completion, cement circulated from surface
If Workover/Re-entry: Old Well Info as follows: MAY 1 8 2004	feet depth to 1169 //66 w/ 145 sx cmt.
Operator:	
Well Name: CONSERVATION DIVISION	Drilling Fluid Management Plan ALT#2 KJR 6/04
Original Comp. Date: Original Total DeWICHITA, KS	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10-25-03 10-27-03 12-30-03	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
necompletion bate	County: Docker No
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
Signature: Mm MCeny	KCC Office Use ONLY
Title: Project Manager Date: 5-17-04	Letter of Confidentiality Received
Subscribed and sworn to before me this 17th day of	If Denied, Yes Date:
	Wireline Log Received
20 04.	NOTARY Geologist Report Received
Notary Public: Sales J. Steele 0	PUBLIC UIC Distribution My Appt. Exp.
Date Commission Expires: 12-3-2004	12 2 2001 E
Date Commission Expires: 12-3-2004	A Annual of The
**************************************	OF KAN INTO

perator Name: KanM	lap. Inc.			Lease	Name: Kı	nisley		_Well #: 15-1	2	
c. 13 Twp. 33	S. R. 16	✓ East	West	County:	Montgo	mery County				
STRUCTIONS: Show sted, time tool open a mperature, fluid recove ectric Wireline Logs s	w important tops ar and closed, flowing very, and flow rates	nd base of fo and shut-in if gas to su	ormations per pressures, w irface test, ak	rhether sh ong with fi	ut-in pres	sure reached s	iatic ievei, nydro	static pressure	35, DOLLOIN	HOIG
ill Stem Tests Taken		Yes	 ✓ No		V Lo	g Formatio	n (Top), Depth a	nd Datum	_ s	ample
Attach Additional Sh amples Sent to Geolo		Yes	✓ No		Name	•		Тор	D	atum
ores Taken	giodi Gai Tay	Yes	parametry.		Ft. Sc	cott		616	+;	274
ectric Log Run		✓ Yes	-		Weir			880	+	10
(Submit Copy)					River	ton Coal		1101	-2	:11
st All E. Logs Run:					Missi	issippi Lime		1116	-2	26
Dual Induction Dual Compensa Gamma Ray Ce			CASING	PECORD	│ Ne	w 🗸 Used				
		Report			Taxabanani .	rmediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		Casing In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		ind Percent Iditives
Surface	12 3/4"	8 5/8"		23.0#		21.6	Portland	4		
Production	6 7/8"	4 1/2"		10.5#		11691166	40/60 Poz	145	5% gilsonite,9	6salt,2%gel, flow
	Double			T		JEEZE RECORD		Percent Additive	.0	
Purpose: ——Perforate ——Protect Casing ——Piug Back TD ——Piug Off Zone	Depth Top Bottom	Туре с	of Cement	#Sack	s Used		туре апа	Let cell Additive		
Shots Per Foot	PERFORAT	ION RECORE	O - Bridge Plug	js Set/Typ∈	•	Acid, Fra	cture, Shot, Cemer	nt Squeeze Reco	ord	Depth
-	Specify 887-893	Footage of E	AS CORPORAT	IVED TON COMM					7# and 1% KCI	887-89
4	007-030		MAY 1	8 2004						
		(CONSERVATION WICHITA	N DIVISION	1					
TUBING RECORD 2 3	Size	Set At 778		Packer	At	Liner Run	Yes ✓ N	lo		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin	ng 🕢 Pump	ing Gas I	Lift O	ther (Explair	1)
		Bbis.	Gas	Mcf	Wat	ter I	3bls.	Gas-Oil Ratio	····	Gravity
Estimated Production Per 24 Hours	Oil	DUIS.]	52					
	OII METHOD OF		30		52	Production Inte	rval			



211 W: 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 23377 LOCATION Blville

FIELD TICKET

The state of the s	
DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION
1031-03 2271 Knisley#15-12	M6
CHARGETO KANMAP	OWNER
MAILING ADDRESS	OPERATOR
,	` .
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	/	PUMP CHARGE LO	NGSTRING		525,00
	1166'			1	
			,	,	्राप्त प्रश्न
				•	
11/0	15 54	GILSON	vite of	•	291,00
1111	350#	SACH	·		87.50
1118	55%	686	+		59,00
1107	354	PLO	SEAC 7	-	113.25
1/05	2 3x	Hull		el .	25,90
4404	[0a.		ubberpluy A	**	27,00
4/08	5 26		ralizers of	+	67.50
4118	100	Float	- shoe f		112.50
//23	5400 GAC	Crty	H20 1		60.75
			RECEIVED		
			KANSAS CORPORATION COM	MISSION	
	4		MAY 1 8 2004		**************************************
		BLENDING & HANDLING	CONSERVATION DIVISION		
5407	"ALMEN	TON-MILES	WICHITA, KS	, , , , , , , , , , , , , , , , , , ,	190,00
	The state of the s	STAND BY TIME		1	//0/00
	23 1 1	MILEAGE		1	
5501	6 HRS	WATER TRANSPORTS	(2 × 3)	A.	480,00
		VACUUM TRUCKS		é	100.00
		FRAC SAND		1	1
		San Maria	en comp		- !
//3/	145 st	CEMENT (40/60)	¥	1	986,00
				SALES TAX	1000
	ı v			(4)	9701
Povin 2700	,				
Ravin 2790			,	ESTIMATED TOTAL	3424-07

CUSTOMER OF AGENTS SIGNATURE CIS FOREMAN CIS FOREMAN 3122, 41

CUSTOMER or AGENT (PLEASE PRINT)

DATE

187439

CONSOLIDATED OIL WELL SERVICES, INC. 21 FW: 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER 30909	4
OCATION	Bulle	
FOREMAN	5995	STEED STORY

TREATMENT REPORT

DATE	~ I	Knisley	FORMATION		TRUCK #	_DRIVER	TRUCK #	DRIVER
10-31203	12271	#15-92	-	1/2 1/2 1/2	393	Kent		
SECTION	TOWNSHIP	"RANGE	COUNTY]	413	Steven	,	
			M6		415	Dale		
CUSTOMER /	1				237	MARK	(+ Bran)	
	AN MAI	0						
MAILING ADDI			RECEIV	E D				
		KANS	AS CORPORATION	COMMISSION				
CITY	n e e e e e e e e e e e e e e e e e e e		MAY 1.8	2004				
	CONTRACTOR OF THE PROPERTY OF			6				-
STATE	,	ZIP CODE	CONSERVATION D WICHITA, K					
			, , , , , , , , , , , , , , , , , , ,]		TYPE OF T	REATMENT	
					[] SURFACE	PIPE	[] ACID BREAL	KDOWN
TIME ARRIVE	ON LOCATION				PRODUCT	ION CASING	[] ACID STIMU	JLATION
***************************************	/ ?/ WELL	DATA		-	[] SQUEEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE		PACKER DEPT	Н	1	[] PLUG & AE	BANDON	[] FRAC	
TOTAL DEPTH	1/68	PERFORATION	IS		[] PLUG BAC	K	[] FRAC + NITI	ROGEN
		SHOTS/FT			[] MISP. PUM	I P	[]	e e
CASING SIZE	4"2	OPEN HOLE	\$ 2 - 3 \$ 1 B	1 1	[OTHER	, , x	[]	
CASING DEPT	H 1/66							
CASING WEIG	HT	TUBING SIZE		į.		PRESSURE L	IMITATIONS	· ·
CASING CONE	NOITION	TUBING DEPTI	1				THEORETICAL	INSTRUCTED
		TUBING WEIGI	НТ	1	SURFACE PIPE			
		TUBING COND	ITION) h	ANNULUS LONG	STRING		
TREATMENT \	/IA			i	TUBING		-	
Nan aun	eline a hea	1-10	in 2 57	sel	Fest. C	irec -	Dunne	a 1435
	-РЯЮЯ ТО ЈОВ	. /	54,5%	11	# W/ Huce	10/3.9	- 11 -	***************************************
SHUT DO	WASSERVE	Adhle ou	& lines	st pu	no-drop	ered plus	-disni	aced L
bottom	+ sets	holf s	Hist in	1			p	:
AUTHO	DRIZATION TO PI		Lar	TIŢĹĖ	, ,		, DA	ΤĘ
Lander	plus @	12007		eire.	cm+. to	Surpa	Cl -	The state of the s
TIME	1 0		T					7
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT	SAND / STAGE	PSI		
				1			BREAKDOWN P	DESCUDE
**************************************							DISPLACEMENT	
							MIX PRESSURE	
							MIN PRESSURE	
	·							The second secon
							15 MIN.	
						*	MAX RATE	and the same
				(MIN RATE	
			·	, , , , , , , , , , , , , , , , , , ,			IMINGRATE	
		ļ					<u> </u>	

TERMS.

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.