

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 01 2004

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 7217 06/30/2004  
Name: Brady Fluid Service, Inc.  
Address: 3020 Oller Rd  
City/State/Zip: Garden City KS 67846  
Purchaser: NA  
Operator Contact Person: Keith Brady  
Phone: (620) 275-5827  
Contractor: Name: Post & Mastin Well Service  
License: 8438 06/30/2004  
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Berexco, Inc.  
Well Name: Srajer 1-29

Original Comp. Date: 06/08/1993 Original Total Depth: 4915'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D-28338

<u>05/18/2004</u>	<u>05/18/2004</u>	<u>05/26/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21168-00-01  
County: Finney  
SE SE SW / 14 Sec. 29 Twp. 22 S. R. 33  East  West  
330 feet from (S) / N (circle one) Line of Section  
2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Srajer Well #: 1-29 SWD

Field Name: N/A  
Producing Formation: Cedar Hills  
Elevation: Ground: 2898' Kelly Bushing: 2910'  
Total Depth: 1700' Plug Back Total Depth: 1700'  
Amount of Surface Pipe Set and Cemented at 1746 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to N/A w/ N/A sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 600 bbls  
Dewatering method used Trucking  
Location of fluid disposal if hauled offsite: owwo RGR 6/05/07

Operator Name: Jefco  
Lease Name: Wiles SWD License No.: 5317  
Quarter NW Sec. 38 Twp. 25 S. R. 33  East  West  
County: Finney Docket No.: D-26,442


**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Keith Brady  
Title: President Date: 05/28/2004  
Subscribed and sworn to before me this 28 day of April,  
20 04.  
Notary Public: Kristy Baker  
Date Commission Expires: 05/28/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 **KRISTY BAKER**  
Notary Public - State of Kansas  
My Appt. Expires 05/28/08

Operator Name: Brady Fluid Service, Inc. Lease Name: Srajer Well #: 1-29 SWD  
 Sec. 29 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR, CCL, Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Permian</td> <td>817'</td> <td>2081'</td> </tr> <tr> <td>Blaine</td> <td>1340'</td> <td>1558'</td> </tr> <tr> <td>Cedar Hills</td> <td>1476'</td> <td>1422'</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>JUN 01 2004</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>	Name	Top	Datum	Permian	817'	2081'	Blaine	1340'	1558'	Cedar Hills	1476'	1422'
Name	Top	Datum											
Permian	817'	2081'											
Blaine	1340'	1558'											
Cedar Hills	1476'	1422'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	N/A	1746'	N/A	N/A	N/A
Casing	7 7/8	5 1/2	15.50	1689'	Common	225	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1485' to 1555'	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8 Seal Tite	1442'	1445'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <b>Gravity</b>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			Water 500 bbls.		Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_