

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL. 62837
Purchaser: Plains
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

RECEIVED

JUN 25 2004

KCC WICHITA

KCC

JUN 25 2004

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

4/2/2004 4/16/2004 4/24/2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21524-00-00
County: Haskell
AP NW SE SE Sec. 27 Twp. 29 S. R. 32 East West
950 feet from S N (circle one) Line of Section
950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Elliott Well #: 1
Field Name: N/A

Producing Formation: St. Louis B
Elevation: Ground: 2898 Kelly Bushing: 2903
Total Depth: 5654' Plug Back Total Depth: 5645'
Amount of Surface Pipe Set and Cemented at 1779' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3325' Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT I WAM 29.07
(Data must be collected from the Reserve Pit)

Chloride content 4900 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 6/1/2004

Subscribed and sworn to before me this 1 day of June, 2004.

Notary Public: Teresa Courtright

Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: Elliott Well #: 1
Sec. 27 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Comp. Density Neutron, Microlog & Sonic Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Geological Report

KCC

RECEIVED

JUN 25 2004

KCC WICHITA

CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten notes like 'Class A Poz 65/35/6' and '50/50 Poz'.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

PAID
 CK NO 1336 DATE 4-23-04

Drk Cement Surface
 *****CLASING*****

* INVOICE *

CONFIDENTIAL

Invoice Number: 092858

Invoice Date: 04/12/04

Sold Strata Exploration, Inc.
 To: P. O. Box 401
 Fairfield, IL
 62837-0401

KCC
 CONFIDENTIAL

Cust I.D.....: Strata
 P.O. Number...: Elliot #1
 P.O. Date.....: 04/12/04

Due Date.: 05/12/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3500	1252.50	T
Chloride	24.00	SKS	30.0000	720.00	T
Lite	600.00	SKS	7.7500	4650.00	T
FloSeal	150.00	LBS	1.4000	210.00	T
Handling	805.00	SKS	1.1500	925.75	E
Mileage (35)	35.00	MILE	40.2500	1408.75	E
805 sks @ \$0.05 per sk per mi					
Surface	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	35.00	MILE	3.5000	122.50	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Basket	1.00	EACH	180.0000	180.00	T
Centralizers	5.00	EACH	55.0000	275.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% charged Thereafter.
 If Account CURRENT take Discount of \$1129.95
 ONLY if paid within 30 days from Invoice Date

Subtotal: 11299.50
 Tax.....: 485.89
 Payments: 0.00
 Total....: 11785.39

RECEIVED
JUN 25 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

5902

Federal Tax I.D.# 4

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEX

DATE <u>4-4-04</u>	SEC <u>27</u>	TWP <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Elliott</u>	WELL # <u>1</u>	LOCATION <u>Sublette 4E-14S-WINTO</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Abecrombie RTO Inc Rel OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>1783'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>1779'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>43.61'</u>
CEMENT LEFT IN CSG. <u>43.61'</u>	
PERFS.	
DISPLACEMENT <u>110 1/2 BBL</u>	

EQUIPMENT

PUMP TRUCK # <u>177</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>309</u>	DRIVER <u>MIKE</u>	
BULK TRUCK # <u>361</u>	DRIVER <u>LONNIE</u>	

CEMENT

AMOUNT ORDERED <u>150 SKS COM 3% CC</u>	
<u>600 SKS LITE 3% CC 1/4" Flo-SEAL</u>	
COMMON <u>150 SKS</u>	@ <u>8.35</u> <u>1252.50</u>
POZMIX	@
GEL	@
CHLORIDE <u>24 SKS</u>	@ <u>30.00</u> <u>720.00</u>
600 SKS LITE 600 SKS	@ <u>7.75</u> <u>4650.00</u>
<u>Flo-SEAL 150#</u>	@ <u>1.40</u> <u>210.00</u>
HANDLING <u>805 SKS</u>	@ <u>1.15</u> <u>925.75</u>
MILEAGE <u>0.54 PER SK/MILE</u>	<u>1408.25</u>
TOTAL	<u>9167.00</u>

REMARKS:

CEMENT DFO CTRL
PLUG LANDED
FLOAT DID NOT HOLD
THANK YOU

SERVICE

DEPTH OF JOB <u>1779'</u>	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>35 MI</u>	@ <u>3.50</u> <u>122.50</u>
PLUG <u>8 5/8 Rubber</u>	@ <u>1.00</u> <u>100.00</u>
TOTAL	<u>1352.50</u>

CHARGE TO: STRATA EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
JUN 25 2004
KCC WICHITA

FLOAT EQUIPMENT

<u>8 5/8"</u>	
<u>1- AFU INSERT</u>	@ <u>325.00</u>
<u>1- BASKET</u>	@ <u>180.00</u>
<u>5- CENTRALIZERS</u>	@ <u>55.00</u> <u>275.00</u>
TOTAL	<u>780.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Steven Craig

PRINTED NAME



CONFIDENTIAL

COPY
Long String Cement

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:			8194900	Invoice	Invoice Date	Order	Order Date
Strata Exploration, Inc.				404146	4/30/04	7571	4/18/04
P.O. Box 401				Service Description			
Fairfield, IL 62837-0401				Cement			
				Lease		Well	
				Elliott		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	G. Payne	S. Frederick		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D104	50/50 POZ (PREMIUM)	SK	315	\$7.38	\$2,324.70 (T)
C195	FLA-322	LB	122	\$7.50	\$915.00 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	862	\$0.50	\$431.00 (T)
C311	CAL SET	LBS	1220	\$0.54	\$658.80 (T)
C321	GILSONITE	LB	1743	\$0.60	\$1,045.80 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$71.00	\$568.00 (T)
F111	CENTRALIZER 5 1/2" X 7 7/8"	EA	13	\$76.00	\$988.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	12	\$40.00	\$480.00 (T)
F291	CEMENT SCRATCHERS CABLE TYPE, 5 1/2"	EA	4	\$44.00	\$176.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	530	\$1.30	\$689.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00

RECEIVED
JUN 25 2004
KCC WICHITA

Sub Total: \$15,201.80
Discount: \$5,363.05
Discount Sub Total: \$9,838.75
Haskell County & State Tax Rate: 5.80% **Taxes:** \$432.90
(T) Taxable Item
Total: \$10,271.65

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction			FIELD ORDER		7571
Date	4-18-04	Lease	ELLIOTT		Well #	1	Legal
Customer ID		County	Haskell		State	KS	27-295-3241
STRATA Exploration		Depth	Formation		Shoe Joint		LIBERAL
		Casing	5 1/2	Casing Depth	5640	TD	5650
ABERGOMBIE 48		Customer Representative		Treater		Job Type	
		GEORGE PAYNE		Shaun FREDERICH		5 1/2 LongString (NW)	

AFE Number _____ PO Number _____

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	290 sk	50/50 P02 (Premium)	-			
D104	25 sk	50/50 P02 (Premium) (RAT HOLE)	-			
C195	122 lb	FLA-322	-			
C140	862 lb	KLL	-			
C311	1220 lb	CAL SET	-			
C321	1745 lb	Gilsonite	-			
F101	8 eq	Turbolizer	-			
F111	13 eq	CENTRALIZER	-			
F211	1 eq	AUTO FILL SHOE	-			
F171	1 eq	LATCH DOWN PLUG + BAFFLE	-			
F261	1 eq	CMT Port Collar	-			
C302	500 gal	MUD FLUSH	-			
C141	12 gal	CL-1 (Disp)	-			
F291	4 eq	CMT Scratchers	-			
R701	1 eq	CMT HEAD Rental				
R107	315 sk	CMT SERVICE charge				
E101	40 mi	P.V. Mileage				
E100	40 mi	UNITS 1 MILES 1 day				
E104	530 Tm	TONS 13 MILES 40				
R212	1 eq	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL PLUS TAX				RECEIVED JUN 25 2004 KCC WICHITA		9,838.75

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>STRATA Exploration</i>		<i>4-18-04</i>	
Lease <i>ELLIOTT</i>		Lease No.	Well # <i>1</i>
Field Order # <i>2571</i>	Station <i>LIBERAL</i>	Casing <i>5 1/2</i>	Depth <i>5640</i>
		County <i>HASWELL</i>	State <i>KS</i>

Type Job: *5 1/2 Long String* Formation: _____ Legal Description: *22-295-324*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>280 sh 50/50 Pbz</i>		RATE	PRESS	ISIP
Depth <i>5640</i>	Depth	From	To	Pre Pad <i>Perm</i>	Max			5 Min.
Volume <i>133</i>	Volume	From	To	Pad <i>25 sh SAME</i>	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Efrac <i>500 gal MUD FLUSH</i>	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>HCL WATER</i>	Gas Volume			Total Load

Customer Representative: *GEORGE PAYNE* Station Manager: *Dirk MORRIS* Treater: *Shawn FREDERICH*

Service Units	<i>108</i>	<i>28</i>	<i>38</i>	<i>70</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0030</i>					<i>ON LOCATION / RIG READY TO RUN CASING</i>
<i>0035</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>0036</i>					<i>SPOT Equipment / Rig up</i>
<i>0038</i>					<i>START IN W/ CASING / FE</i>
<i>2200</i>					<i>RECEIVED</i>
<i>2230</i>					<i>JUN 25 2004</i>
<i>2500</i>					<i>CONT WITH CASING</i>
<i>2510</i>					<i>KCC WICHITA</i>
<i>2510</i>					<i>CASING ON BOTTOM / RIG up P.C.</i>
<i>2610</i>					<i>BREAK C.I.R</i>
<i>2610</i>					<i>Through C.I.R / Hook lines to P.T.</i>
<i>0620</i>	<i>350</i>		<i>5</i>	<i>6</i>	<i>Pump 5 BBLs WATER Spacer</i>
<i>0621</i>	<i>350</i>		<i>12</i>	<i>6</i>	<i>Pump 500gal MUD FLUSH</i>
<i>0623</i>	<i>350</i>		<i>5</i>	<i>6</i>	<i>Pump 5 BBLs WATER Spacer</i>
<i>0624</i>	<i>350</i>		<i>82</i>	<i>6</i>	<i>Pump 280 sh 50/50 Pbz Perm @ 13.2"</i>
<i>0645</i>	<i>Ø</i>				<i>Shut Down / Drop Plug / Clear lines</i>
<i>0650</i>	<i>100</i>		<i>133</i>	<i>6</i>	<i>Pump Disp</i>
<i>0710</i>	<i>800</i>			<i>2</i>	<i>SLAW RATE</i>
<i>0715</i>	<i>1500</i>			<i>2</i>	<i>LAND PLUG</i>
<i>0716</i>					<i>RELEASE FLOAT - H.S.C.D</i>
<i>0720</i>			<i>6</i>	<i>2</i>	<i>Pump 25 sh 50/50 Pbz RAT HOLE</i>
<i>0725</i>					<i>WASH lines to P.T</i>
<i>0830</i>					<i>Job Complete</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383