

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33036  
Name: Strata Exploration, Inc.  
Address: PO Box 401  
City/State/Zip: Fairfield, IL 62837  
Purchaser: Oneok/Plains  
Operator Contact Person: John R. Kinney  
Phone: (618) 897-2799  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Jon Christensen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                  |   |
|-----------------------------------|------------------|---|
| <u>1/9/2005</u>                   | <u>1/21/2005</u> | <u>3/22/2005</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD  | Completion Date or<br>Recompletion Date |

API No. 15 - 081-21553-00-00  
County: Haskell  
AP. W/2 NE SW Sec. 26 Twp. 29 S. R. 32  East  West  
1980 feet from (S) N (circle one) Line of Section  
1750 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: R. McClure Well #: 1  
Field Name: Unnamed  
Producing Formation: Morrow  
Elevation: Ground: 2894' Kelly Bushing: 2906'  
Total Depth: 5660' Plug Back Total Depth: 5615'  
Amount of Surface Pipe Set and Cemented at 1793 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3298 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ACT I Well*  
Chloride content 5000 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney  
Title: President Date: 4/7/2005  
Subscribed and sworn to before me this 7<sup>th</sup> day of April,  
2005.  
Notary Public: Rebecca S. Tennant  
Date Commission Expires: 11-30-08

**KCC Office Use ONLY**  
Yes Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

OFFICIAL SEAL  
REBECCA L. TENNANT  
Notary Public, State of Illinois  
My Commission Expires: 11/30/2008

✓

X

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Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: R. McClure Well #:
Sec. 26 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
\*See Geologic Report

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List All E. Logs Run:

Dual Induction, Microlog, Comp. Den. Neutron & Borehole Sonic (Halliburton)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten notes like 'Life', 'Common 50/50 P02 class #', '3% ac, 1/4 Flo Seal', '2% 901, 3% Kcl', '5% Cal Seal, 5# 91/92 granite'.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes 'RECEIVED APR 11 2005 KCC WICHITA' stamp.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes entries for 3 SPF Perf St. Louis 5548-56 and 3 SPF Perf Morrow 5354-70.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [X] Commingled
Upper Morrow
Morrow

Surface Cement Job

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

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**PAID**  
CASH DATE  
11/28/05  
1808

**ORIGINAL**

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Cement Surface

Invoice Number: 095604

Invoice Date: 01/12/05

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Sold Strata Exploration, Inc.  
To: P. O. Box 401  
Fairfield, IL  
62837-0401

Cust I.D.....: Strata  
P.O. Number...: McClure #1  
P.O. Date.....: 01/12/05  
Due Date.: 02/11/05  
Terms.....: Net 30

| Item I.D./Desc.              | Qty. Used | Unit | Price     | Net     | TX |
|------------------------------|-----------|------|-----------|---------|----|
| Common                       | 150.00    | SKS  | 9.1000    | 1365.00 | T  |
| Chloride                     | 25.00     | SKS  | 33.0000   | 825.00  | T  |
| Lite                         | 600.00    | SKS  | 8.4000    | 5040.00 | T  |
| FloSeal                      | 150.00    | LBS  | 1.4000    | 210.00  | T  |
| Handling                     | 806.00    | SKS  | 1.3500    | 1088.10 | E  |
| Mileage (40)                 | 40.00     | MILE | 40.3000   | 1612.00 | E  |
| 806 sks @\$.05 per sk per mi |           |      |           |         |    |
| Surface                      | 1.00      | JOB  | 1180.0000 | 1180.00 | E  |
| Mileage pmp trk              | 40.00     | MILE | 4.0000    | 160.00  | E  |
| AFU Insert                   | 1.00      | EACH | 325.0000  | 325.00  | T  |
| Centralizers                 | 5.00      | EACH | 55.0000   | 275.00  | T  |
| Basket                       | 1.00      | EACH | 180.0000  | 180.00  | T  |
| Rubber Plug                  | 1.00      | EACH | 100.0000  | 100.00  | T  |

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 1236.01  
ONLY if paid within 30 days from Invoice Date

Subtotal: 12360.10  
Tax.....: 482.56  
Payments: 0.00  
Total....: 12842.66  
<1236.01>  
11 606.65

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# ALLIED CEMENTING CO., INC.

19882

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MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 07 2005

SERVICE POINT:

*Og Kley*

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|                                    |                 |  |                  |            |                            |                          |                           |
|------------------------------------|-----------------|--|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>1-10-05</u>                | SEC. <u>26</u>  | TWP <u>29s</u>                           | RANGE <u>32w</u> | CALLED OUT | ON LOCATION <u>4:30 AM</u> | JOB START <u>3:30 AM</u> | JOB FINISH <u>4:45 AM</u> |
| LEASE <u>McClure</u>               | WELL # <u>1</u> | LOCATION <u>Sublette 4 1/2 NE 5th JN</u> |                  |            | COUNTY <u>Lincoln</u>      | STATE <u>KS</u>          |                           |
| OLD OR NEW (Circle one) <u>NEW</u> |                 |  |                  |            | Has Rel? <u>Yes</u>        |                          |                           |

CONTRACTOR Abercrombie Drtg Rig 4

OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1796'

CASING SIZE 8 5/8 DEPTH 1792'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45.59'

CEMENT LEFT IN CSG. 45.59'

PERFS.

DISPLACEMENT 111 1/4 Bbls

### EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Fuzzy

BULK TRUCK

# 386 DRIVER Larry

BULK TRUCK

# 347 DRIVER Mike

### REMARKS:

Circulated 10 Bbls Cement to Pit.

Plug banded

Float Held.

Thank you

CHARGE TO: STH979 Exploration

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

### CEMENT

AMOUNT ORDERED  
600 SKS Lite 390 CC 1/2" F10 Seal

COMMON 150 SKS @ 9.10 1365.00

POZMIX @

GEL @

CHLORIDE 25 SKS @ 33.00 825.00

ASC @

Lite weight 600# @ 8.40 5040.00

F10 Seal 150# @ 1.40 210.00

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HANDLING 806 SKS @ 1.35 1088.10

MILEAGE 59 SK/Mile 1612.00

TOTAL 10140.10

### SERVICE

DEPTH OF JOB 1792'

PUMP TRUCK CHARGE 1180.00

EXTRA FOOTAGE @

MILEAGE 40 miles @ 4.00 160.00

MANIFOLD @

@

@

TOTAL 1340.00

### PLUG & FLOAT EQUIPMENT

AFU Insert @ 325.00

5 - Centralizers @ 55.00 275.00

1 - Bag Key @ 180.00

8 5/8 Rubber Plug @ 100.00

@

TOTAL 880.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

FRED R GRIMM

PRINTED NAME

# Longstring Cement Job

R. McClure

# ORIGINAL



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

|  |                    |                |                  |                       |              |                   |
|--|--------------------|----------------|------------------|-----------------------|--------------|-------------------|
| <b>Bill to:</b>  |                    | 8194900        | <b>Invoice</b>   | <b>Invoice Date</b>   | <b>Order</b> | <b>Order Date</b> |
| Strata Exploration, Inc.<br>P.O. Box 401<br>Fairfield, IL 62837-0401 |                    |                | 501111           | 1/28/05               | 9515         | 1/22/05           |
| <b>Service Description</b>   |                    |                |                  |                       |              |                   |
| Cement   |                    |                |                  |                       |              |                   |
| <b>Lease</b>   |                    |                |                  | <b>Well</b>           |              |                   |
| R. McClure   |                    |                |                  | 1                     |              |                   |
| <b>AFE</b>   | <b>CustomerRep</b> | <b>Treater</b> | <b>Well Type</b> | <b>Purchase Order</b> | <b>Terms</b> |                   |
|  | G. Payne           | C. Messick     | New Well         |                       | Net 30       |                   |

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| ID.  | Description  | UOM | Quantity | Unit Price | Price          |
|------|--|-----|----------|------------|----------------|
| D104 | 50/50 POZ (PREMIUM)                                | SK  | 280      | \$8.32     | \$2,329.60 (T) |
| C140 | KCL, POTASSIUM CHLORIDE                            | LB  | 834      | \$0.50     | \$417.00 (T)   |
| C195 | FLA-322  | LB  | 118      | \$7.50     | \$885.00 (T)   |
| C311 | CAL SET  | LBS | 1180     | \$0.54     | \$637.20 (T)   |
| C321 | GILSONITE  | LB  | 1686     | \$0.60     | \$1,011.60 (T) |
| F101 | TURBOLIZER, 5 1/2"                                 | EA  | 20       | \$74.20    | \$1,484.00 (T) |
| F121 | BASKET, 5 1/2"                                     | EA  | 2        | \$237.50   | \$475.00 (T)   |
| F171 | LATCH DOWN PLUG & BAFFLE, 5 1/2"                   | EA  | 1        | \$250.00   | \$250.00 (T)   |
| F211 | AUTO FILL FLOAT SHOE, 5 1/2"                       | EA  | 1        | \$320.00   | \$320.00 (T)   |
| F261 | CEMENT PORT COLLAR, 5 1/2"                         | EA  | 1        | \$3,225.00 | \$3,225.00 (T) |
| F291 | CEMENT SCRATCHERS CABLE TYPE, 5 1/2"               | EA  | 4        | \$50.00    | \$200.00 (T)   |
| C141 | CC-1, KCL SUBSTITUTE                               | GAL | 12       | \$42.00    | \$504.00 (T)   |
| C302 | MUD FLUSH  | GAL | 500      | \$0.86     | \$430.00 (T)   |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY                      | MI  | 40       | \$3.65     | \$146.00       |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY                 | MI  | 40       | \$2.15     | \$86.00        |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM  | 472      | \$1.60     | \$755.20       |
| E107 | CEMENT SERVICE CHARGE                              | SK  | 280      | \$1.50     | \$420.00       |
| R212 | CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC  | EA  | 1        | \$2,048.00 | \$2,048.00     |
| R701 | CEMENT HEAD RENTAL                                 | EA  | 1        | \$250.00   | \$250.00       |
| R402 | CEMENT PUMPER, ADDITIONAL HRS ON LOCATION          | HR  | 3        | \$210.00   | \$630.00       |

**Sub Total:** \$16,503.60  
**Discount:** \$3,326.90

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

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## Invoice

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|   |   |
|---|---|
| <i>Discount Sub Total:</i>                        | \$13,176.70   |
| <i>Haskell County &amp; State Tax Rate: 5.80%</i> | <i>Taxes:</i> \$563.49  |
| <i>(T) Taxable Item</i>                           | <i>Total:</i> <span style="border: 1px solid black; padding: 2px;">\$13,740.19</span> |

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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FIELD ORDER 9515 ✓



|             |         |                         |                             |
|-------------|---------|-------------------------|-----------------------------|
| INVOICE NO. |         | Subject to Correction   |                             |
| Date        | 1-22-05 | Lease                   | R. McClure                  |
| Customer ID |         | County                  | Haskell                     |
|             |         | Well #                  | 1                           |
|             |         | State                   | KS                          |
|             |         | Legal                   | 26-295-32W                  |
|             |         | Station                 | Pratt                       |
|             |         | Depth                   |                             |
|             |         | Formation               |                             |
|             |         | Shoe Joint              | 42'                         |
|             |         | Casing                  | 5 1/2" 17#/ft.              |
|             |         | Casing Depth            | 5662'                       |
|             |         | TD Rig                  | 5660'                       |
|             |         | Job Type                | Cement-Long String-New Well |
|             |         | Customer Representative | George Payne                |
|             |         | Treater                 | Clarence R. Messick         |

CHARGE

Strata Exploration, Inc.

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|            |           |                       |   |
|------------|-----------|-----------------------|---|
| AFE Number | PO Number | Materials Received by | X |
|------------|-----------|-----------------------|---|

| Product Code | QUANTITY  | MATERIAL, EQUIPMENT and SERVICES USED           | UNIT PRICE | AMOUNT      | ACCOUNTING |        |
|--------------|-----------|---|------------|-------------|------------|--------|
|              |           |   |            |             | CORRECTION | AMOUNT |
| D-104        | 255 sk.   | 50/50 Poz (Premium)                             |            | -           |            |        |
| D-104        | 25 sk.    | 50/50 Poz (Premium)                             |            | -           |            |        |
| C-140        | 834 lb.   | KCL, Potassium Chloride                         |            | Liberal -   |            |        |
| C-195        | 118 lb.   | FLA-322   |            | -           |            |        |
| C-311        | 1,180 lb. | Cal Set   |            | -           |            |        |
| C-321        | 1,686 lb. | Gilsonite                                       |            | -           |            |        |
| F-101        | 8 ea.     | Turbolizer, 5 1/2" - Pratt                      |            | -           |            |        |
| F-101        | 12 ea.    | Centralizer, 5 1/2" - Liberal                   |            | -           |            |        |
| F-121        | 2 ea.     | Basket, 5 1/2" - Liberal                        |            | -           |            |        |
| F-171        | 1 ea.     | I.R. Latch down Plug and Baffle, 5 1/2" - Pratt |            | -           |            |        |
| F-211        | 1 ea.     | Auto Fill Float Shoe, 5 1/2" - Pratt            |            | -           |            |        |
| F-261        | 1 ea.     | Cement Port Coll ar, 5 1/2" - Pratt             |            | -           |            |        |
| F-291        | 4 ea.     | Cement Scratchers Cable Type, 5 1/2" - Pratt    |            | -           |            |        |
| C-141        | 12 gal.   | CC-1  | PRATT      | -           |            |        |
| C-302        | 500 gal.  | Mud Flush                                       | PRATT      | -           |            |        |
| E-100        | 40 mi.    | Heavy Vehicle Mileage                           | 1-way      |             |            |        |
| E-101        | 40 mi.    | Pickup Mileage                                  | 1-way      |             |            |        |
| E-104        | 472 tm.   | Bulk Delivery                                   |            |             |            |        |
| E-107        | 280 sk.   | Cement Service Charge                           |            |             |            |        |
| R-212        | 1 ea.     | Casing Cement Pumper, 5,501'-6,000'             |            |             |            |        |
| R-701        | 1 ea.     | Cement Head Rental                              |            |             |            |        |
| R-402        | 3 hr.     | Cement Pumper, Additional hours on Location     |            |             |            |        |
|              |           | Discounted Price =                              |            | \$13,176.70 |            |        |
|              |           | Plus taxes                                      |            |             |            |        |

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

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TREATMENT REPORT

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|          |                          |  |           |          |  |
|----------|--------------------------|--|-----------|----------|--|
| Customer | Strata Exploration, Inc. |  | Date      | 1-22-05  |  |
| Lease    | R. McClure               |  | Lease No. | Well # 1 |  |

|                             |           |               |       |                   |       |
|-----------------------------|-----------|---------------|-------|-------------------|-------|
| Field Order #               | Station   | Casing        | Depth | County            | State |
| 9515                        | Pratt     | 5 1/2" 17#/ft | 5662  | Haskell           | KS    |
| Type Job                    | Formation |               |       | Legal Description |       |
| Cement-Long String-New Well |           |               |       | 26-295-32W        |       |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED                   |  | TREATMENT RESUME |                  |                  |
|-----------------|--------------|------------------|----|------------------------------|--|------------------|------------------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    |                              |  | RATE             | PRESS            | ISIP             |
| 5 1/2" 17#/ft   |              |                  |    | 280 sts. 50/50 Poz (Premium) |  | Max              | with 2% Gel,     | 5 Min.           |
| Depth           | Depth        | From             | To | 5% Cal Set, .5% FLA-322,     |  | Min              | 5% KCL, 5        | 10 Min.          |
| 5662'           |              |                  |    | 13.6 #/gal., 7.13 gal/stk,   |  | Avg              | 1.46 cu.ft./stk. |                  |
| Volume          | Volume       | From             | To |                              |  |                  |                  | 15 Min.          |
| 131.36          |              |                  |    |                              |  |                  |                  |                  |
| Max Press       | Max Press    | From             | To |                              |  |                  |                  |                  |
| 1400            |              |                  |    |                              |  |                  |                  |                  |
| Well Connection | Annulus Vol. | From             | To |                              |  | HHP Used         |                  | Annulus Pressure |
| Plug Cont.      |              |                  |    |                              |  |                  |                  |                  |
| Plug Depth      | Packer Depth | From             | To | Flush                        |  | Gas Volume       |                  | Total Load       |
| 5620'           |              |                  |    | 130.5 bbl. 2% KCL            |  |                  |                  |                  |

|                         |                 |                     |
|-------------------------|-----------------|---------------------|
| Customer Representative | Station Manager | Treater             |
| George Payne            | Dave Autry      | Clarence R. Messick |

|               |     |     |                |     |     |     |  |  |
|---------------|-----|-----|----------------|-----|-----|-----|--|--|
| Service Units | 109 | 380 | <del>575</del> | 338 | 570 | 457 |  |  |
|---------------|-----|-----|----------------|-----|-----|-----|--|--|

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|-----------|-----------------|-----------------|--------------|------|---|
| 12:00     |                 |                 |              |      | Trucks on location and hold safety meeting  |
| 5:15      |                 |                 |              |      | Ambercrombie start to run 141 jts. 17#/ft. used, tested 5 1/2" casing. Ran Auto Fill Float Shoe with latch down baffle in 1 <sup>st</sup> collar. Ran turbolizers on jts # 1, 2, 3, 6, 8, 9, 14, 19 and Centralizers on jts # 24, 29, 34, 39, 45, 51, 56, 62, 70, 76, 81 & 85. Ran recipricating scratchers on jts. # 24 & #3. Ran basket on jts. # 20 & #57. Ran Port Collar on top of jt. #58 or 1' from Surface. |
| 6:50      |                 |                 |              |      | Stop <del>after</del> and break circulation   |
| 9:00      |                 |                 |              |      | Casing in well. Break circulation and circulate   |
| 10:02     | 500             |                 |              | 6.3  | Start 20 bbl. Fresh H <sub>2</sub> O Pre-Flush  |
| 10:05     | 500             |                 | 20           | 6.3  | Start 12 bbl. Mud Flush   |
| 10:08     | 500             |                 | 32           | 6.3  | Start 5 bbl. Fresh H <sub>2</sub> O Pre-Flush   |
|           |                 |                 | 37           |      | Shut in well head and Plug mouse and rat holes  |
| 10:19     | 300             |                 |              | 4.5  | Start to mix cement   |
|           |                 |                 | 68           |      | Stop mixing shut in head and wash pump and lines  |
| 10:38     | 250             |                 |              | 8    | Release latch down plug and start Displacement  |
| 10:59     | 1400            |                 | 130          |      | Plug down, insert held  |
|           |                 |                 |              |      | Wash up pump truck  |
| 11:30     |                 |                 |              |      | Job Complete, Thanks Clarence R. Messick  |

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