

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21850-0000

County Kingman
C - SE SE-NE sec. 26 Twp. 28S Rge. 8 X ^E/_W
2310 Feet from (M) (circle one) Line of Section
330 Feet from (E) (circle one) Line of Section

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

City/State/Zip Kingman, KS. 67068

Purchaser: ONE OK

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling, Co.

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-15-03 9-22-03 10-17-03
Spud Date. Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Art Simons Well # 1

Field Name Garlish

Producing Formation Mississippian

Elevation: Ground 1651 KB 1660

Total Depth 4200 PBSD 4133

Amount of Surface Pipe Set and Cemented at 232 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 232

feet depth to surface w/ 290 sx cmt.

Drilling Fluid Management Plan ALT #1 KJR 6/5/07
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 560 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite: _____

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 (E)

County Kingman Docket No. D-25,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger

Title President Date 4-21-04

Subscribed and sworn to before me this 21st day of April, 2004

Notary Public John M. Wood
JOHN M. WOOD
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires 9/1/2006

K.C.C. OFFICE USE ONLY
F ND Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

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Operator Name MESSENGER PETROLEUM, INC. Lease Name Art Simons Well # 1

Sec. 26 Twp. 28S Rge. 8 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	1438	+222
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Howard	2693	-1033
List All E.Logs Run: DCP, DI, MICRO		Topeka	2828	-1166
		Heebner	3216	-1556
		Lansing	3426	-1766
		Swope	3778	-2118
		Hertha	3814	-2154
		Mississippi	4110	-2450
		Mississippi Lm	4174	-2414
		LTD	4202	-2542

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	232	60/40poz	290	2%gel, 3%CC
production	7 7/8	4 1/2	10.5	4198	common	75	McCoyBlend"

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4148-50 /CIBP @ 4146	250 gal 10% MCA	
4	4136-38 & 4140-42 /CIBP @ 4133		
4	4110-16	300 gal 10% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	4130					
Date of <u>First</u> Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
12-11-03								
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
			100		300			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4110-4116

(If vented, submit ACD-18.) Other (Specify) _____ Mississippi

Art Simons # 1

DST # 1 4110-4125 (Mississippi) 30-60-60-60
IF strong blow BOB in 15 sec, GTS in 8 min.
ISI no blow
FF strong blow
FSI weak blow 1/2"
IF Ga 32 MCFG/10min, 58MCF/20 min., 74 MCF/30 min
FF Ga 108 MCF/10 min., 104 MCF/20 min., 93 MCF/40 min.
89 MCF/60min.
Rec: 300' total fld, 60' WM (17%W,83%M)
240' MW (10%M,90%W)
IHP 2085 FHP 2031 IFP 48-95 FFP 67-117
ISIP 1262 FSI 1208 BHT 1270 F

DST # 2 4125-4135 (Mississippi) 30-30-45-45 (tool slid 4' to btm)
IF strong blow BOB in 20 sec, GTS in 26 min
ISI no blow
FF strong blow
FSI wk blow 1/2"
IF GTS (did not guage)
FF Ga 28 MCF/10 min., 29 MCF/20 min., Stab @ 31 MCF
Rec: 280' Total fld, 100' WM (23% W, 77% M)
180' MW (16% M, 84% W)
IHP 2085 FHP 2025 IFP 54-55 FFP 33-90
ISI 1238 FSI 1238 BHT 1260 F

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INVOICE NO.
Date 9-22-03
Customer ID

Subject to Correction

FIELD ORDER

7021

Lease Art Fimon	Well # 1	Legal 26-28s-8w
County Kingman	State KS	Station Pratt KS

CHARGE

Messenger Pet Inc	Depth	Formation TP=4203 10.5ppp	Shoe Joint 12. -
	Casing 4 1/2	Casing Depth 4198	TD 4200
	Customer Representative Jon Messenger	Treater D. Scott	Job Type Longstring New Well

AFE Number PO Number

Materials Received by *X Jon Messenger*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	75 ski	Common Cmt	✓			
D203	25 ski	60-40 por Common	✓			
C195	57 lbs	FLA-322	✓			
C194	18 lbs	Cellflake	✓			
C221	384 lbs	Salt Fine	✓			
C243	8 lbs	Defoamer	✓			
C141	2 gal	CC-1	✓			
C302	750 gals	mud Flush	✓			
F190	1 eq	Guide Shoe 4 1/2	✓			
F230	1 eq	ISFV w/Fill "	✓			
F100	3 eq	Centralizers "	✓			
F142	1 eq	Top Swiper Plug "	✓			
E107	100 ski	Cmt Serv Chg				
E100	1 eq	UNITS /way MILES 33				
E104	153 tm	TONS /way MILES 33				
R209	1 eq	EA. 4001-4500' PUMP CHARGE				
R201	1 eq	Cmt Head Rental				
R202	1 eq	Csg Swivel				
Discounted Price = 3642.09						

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



INVOICE NO.
Date **9-15-03**
Customer ID

Subject to Correction

FIELD ORDER

6832

Lease **Art Fimon** Well # **1** Legal **26-285-8W**
 County **Kingman** State **Ks.** Station **Pratt**
 Depth **232'** Formation Shoe Joint **44.21**
 Casing **85/8** Casing Depth **232'** TD **240'** Job Type **85/8 Surface New Well**
 Customer Representative **Lanny Saloge** Treater **Bobby Drake**

CHARGE

Messenger Petroleum

AFE Number PO Number

Materials Received by **X Lanny Saloge**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 sk.	60/40 P02	✓			
C310	704 lb.	Calcium Chloride	✓			
C194	4315.	Cell/Flake	✓			
F143	1 ea.	Wooden Plug 85/8	✓			
D200	100 sk.	Common	✓			
E107	300 sk.	Cmt. Service Charge				
E100	33 mi.	UNITS 1-Way MILES 33 mi.				
E104	439 tons	TONS MILES				
R200	1	EA. PUMP CHARGE				
R201	1					
		Discounted Price		3692.57		

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