

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/9/08

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser:
Operator Contact Person: Cassie Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

4/4/2007 4/9/2007 4/10/2007 (D&A)
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23595 -00-00
County: Rooks
NW NE SE Sec. 17 Twp. 8 S. R. 18 East West
330 feet from S / N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rostocil Well #: 1B-17-818
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2001' Kelly Bushing: 2006'
Total Depth: 3620' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx crmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Assistant Date: 7/2/2007
Subscribed and sworn to before me this 2 day of July,
2007.
Notary Public: Elaine Winick
Date Commission Expires: 5-5-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received, KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
JUL 10 2007
CONSERVATION DIVISION
WICHITA, KS