

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED 7/13/08 KANSAS CORPORATION COMMISSION Form ACO-1 September 1999 Form Must Be Typed

JUL 17 2007

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA KS

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor Name: McPherson License: 5675 Wellsite Geologist: Bill Barks

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [X] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

3-27-07 3-29-07 4-9-07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31317-00-00 County: Montgomery SE SE NE Sec. 16 Twp. 33 S. R. 15 [X] East [] West 2770' FSL feet from S / N (circle one) Line of Section 145' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: McMillin Well #: B4-16 SWD Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals Elevation: Ground: 804' Kelly Bushing: Total Depth: 1820' Plug Back Total Depth: 1820' Amount of Surface Pipe Set and Cemented at 45 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content NA ppm Fluid volume 625 bbls Dewatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074 Quarter NE Sec. 1 Twp. 32 S. R. 15 [X] East West County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Engr Clerk Date: 7-13-07 Subscribed and sworn to before me this 13 day of July 20 07

Notary Public: Brandy R. Allcock Acting in Michigan 3-5-2011 BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires March 05, 2011

KCC Office Use ONLY [X] Letter of Confidentiality Attached [] If Denied, Yes [] Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution