CONFIDENTIAL

H

4/24/2007

Spud Date or

Recompletion Date

5/5/2007

Date Reached TD

6/1/2007

Completion Date or Recompletion Date

ORIGINAL

PECEIVED

Lease Name: License No.:____

Quarter____ Sec.___ Twp.___ S. R.___ East West

_____ Docket No.: ____

KANSAS CORPORATION COMMISSION KANSAS CONSTRUCTION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 Sentember 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ONSERVATION DIVISION

JUL 1 S 2307

Form Must Be Typed

	VAICHIIA, KS	
Operator: License #	API No. 15 - 195-22,453-00-06	
lame: PINTAIL PETROLEUM,LTD	County: TREGO	
Address: 225 N. MARKET, STE.300	NW SE NW Sec. 29 Twp. 14 S. R. 21 East Wes	
Sity/State/Zip: WICHITA, KS 67202	1420 feet from S / N (circle one) Line of Section	
PLAINS KCC	1560 feet from E / (circle one) Line of Section	
Operator Contact Person: FLIP PHILLIPS 111 1 8 2007	Footages Calculated from Nearest Outside Section Corner:	
	(circle one) NE SE NW SW	
Phone: (316) 263-2243 Contractor: Name: AMRICAN EAGLE CONFIDENTIA	Lease Name: SCHMIDT 'RP' Well #: 7-29	
icense: 33493	Field Name: BUTTERFIELD TRAIL	
Vellsite Geologist: FLIP PHILLIPS	Producing Formation: CHEROKEE SAND	
esignate Type of Completion:	Elevation: Ground: 2130 Kelly Bushing: 2136	
New Well Re-Entry Workover	Total Depth: 4101 Plug Back Total Depth: NA	
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 206 Fee	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☑ Yes ☑ N	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee	
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from SURFACE	
perator:	feet depth to 1524 w/ 200SX sx cmt	
Vell Name:		
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Deepening Re-perfConv. to Enhr./SWD	Chloride content 9000 ppm Fluid volume 480 bbls	
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL	
Commingled Docket No.		
Dual Completion Docket No	Location of fluid disposal if hauled offsite:	
Other (SWD or Enhr 2) Docket No.	Operator Name:	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Both a. Jeen	KCC Office Use ONLY
Title: GEOLOGIST Date: 7/18/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of 20	If Denied, Yes Date: Wireline Log Received
Notary Public: Susan Utterback	Geologist Report Received
Date Commission Expires: 9/18/2010	OC DISTRIBUTION

