

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/17/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-24-07</u>	<u>5-1-07</u>	<u>6-8-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,043-00-00
County: Barton
S2 S2 SE Sec. 14 Twp. 20 S. R. 13 East West
330 FSL feet from S / N (circle one) Line of Section
1320 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cooper-Gaunt Well #: 1-14
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1862' Kelly Bushing: 1870'
Total Depth: 3600' Plug Back Total Depth: 3563'
Amount of Surface Pipe Set and Cemented at 325 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc.

Lease Name: Welsh 3 SWD License No.: 4058

Quarter NW Sec. 30 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-25,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 7-17-07

Subscribed and sworn to before me this 17th day of July, 2007.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/20/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/20/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 19 2007
CONSERVATION DIVISION
WICHITA, KS