CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

nn.	7/1	7/09
MM/n.		Form ACO-1
1//5//		September 1999
	/ Form	Must Be Typed
<i>E</i>	4/	

Name. Quest Cherokee, LLC Address: 211 W. 14th Street Address: 211 W. 14th Street IN 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person. Jenniture, K. 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person. Jenniture, Ammann Phone: (£20_) 431-9500 Contractor: Name. TXD Contractor: Name. TXD	Operator: License # 33344	API No. 15 - 133-26828-0000
Address: 211 W. 14th Street Chystare-Zia: Chamute, KS 66720 Chystare-Zia: Chamute, Chystare-Zia: Chystare	Operator: License #	
City/State/Zip: Chanute, KS 66720 Purchaser, Bluestern Pipeline, LLC Operator Contac Person, Memifer R Annaxam Phone: (E20 _ 431-8500		
Purchaser Bluestem Pipeline, LLC Operator Contact Person. Jernifler R. Ammann Phone: (52) 431-8500		1000
Ponce C20 431-950		4000
Phone: (220) 431-8500		teet from E / (viricle one) Line of Section
Contractor: Name: DD Contractor: Name: DD Contractor: Name: DD Contractor: Name: DD Contractor: Name: DD Contractor: Sassa? JUL 1 8 2007 Contractor: Name: DD Contract	Company of the Compan	
Wellsite Geologist. Ken Recoy Conservation Nulsion Wellsite Geologist. Ken Recoy Conservation Nulsion Workfizh Ks Wor	Phone: (620) 431-9500 KANSAS CORPORATION	(circle one) NE SE NW (SW)
Wellsite Geologist. Ken Recoy Conservation Nulsion Wellsite Geologist. Ken Recoy Conservation Nulsion Workfizh Ks Wor	Contractor: Name: TXD	Non Lease Name: Diediker, J. Irwin Well #: 25-1
Designate Type of Completion: WACHTA, KS Washing: IN/a	License: 33637	Field Name: Online Date: 500
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 20.5 Fee Multiple Stage Cementing Collar Used?	Wellsite Geologist: Ken Recoy CONSERVATION	Producing Formation: multiple
Mow Well Re-Entry Workover Total Depth: 931 Plug Back Total Depth: 915.3 Fee Multiple Stage Cementing Collar Used? Fee Fee Total Depth: 915 Plug Back Plug Back Total Depth: 916.33 Fee Multiple Stage Cementing Collar Used? Plug Back Plug Back Plug Back Total Depth: 916.33 Fee Multiple Stage Cementing Collar Used? Plug Back Plug Back Plug Back Plug Back Total Depth: 916.33 Fee Multiple Stage Cementing Collar Used? Plug Back Plug Back Plug Back Plug Back Plug Back Total Depth: 916.33 Fee Multiple Stage Cementing Collar Used? Plug Back	Designate Type of Completion: WICHITA, KS	Elevation: Ground: 921 Kelly Bushing: n/a
Multiple Stage Cementing Collar Used?	✓ New Well Re-Entry Workover	Total Depth: 931 Plug Back Total Depth: 916.53
If yes, show depth set	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.5 Feet
If Naternate II completion, cement circulated from 916.53 feet depth to Surface w/ 112 sx cmt Well Name: Original Comp. Date: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3/20/07 3/31/07 4/2/07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wirchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in winting and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INTERPRETATIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INTERPRETATIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INTERPRETATIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INTERPRETATIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INTERPRETATIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INTERPRETATIONS: An original and two copies of this form with all temporarily abandoned wells. INTERPRETATIONS: An original an	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
See the depth to Surface W 112 sx cmt	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
See the depth to Surface W 112 sx cmt	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 916.53
Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Piug Back Total Depth Docket No. Dual Completion Docket No. Outer (SWD or Enhr.?) Docket No. Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Interest of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterior are complete and correct to the best of my knowledge. Interest of Confidentiality Received Interest of Confidentiality Received It Denied, Yes Date: Wireline Log Received It Denied, Yes Date: Wireline Log Received It Denied, Yes Date: Wireline Log Received UIC Distribution	Operator:	feet depth to_surface w/_ 112sx cmt.
Original Comp. Date: Original Total Depth:	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Chloride content. ppm Fluid volume bble Plug Back Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. D		•
Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Other (SWD or Enht.?) Docket No. Other (SWD or		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/20/07 3/31/07 4/2/07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. Subscribed and sworn to before me this day of form the complete and correct to the best of my knowledge. Subscribed and sworn to before me this day of form the complete and correct to the best of my knowledge. Annual day of form the complete and correct to the best of my knowledge. Subscribed and sworn to before me this day of form the complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. Annual day of form the complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. The complete and correct to the best of my knowledge. The complete and correct to the day of the correct to the complete	,	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3/32/07		Dewatering method used
Other (SWD or Enhr.?) Docket No	<u> </u>	Location of fluid disposal if hauled offsite:
Other (SWD of Ehnt.?) Docket No. Lease Name: License No.: License No.:	·	Operator Name:
Signature: New Well Development Coordinator Date: Title: New Yell Development Coordinator Date: Date: Date:	Other (SWD or Enhr.?) Docket No	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterin are complete and correct to the best of my knowledge. Signature: Annual CEMENTING KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		
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Signature: Accomplete and correct to the best of my knowledge. Signature: Accomplete and correct to the best of my knowledge. Signature: Accomplete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Signature:		te the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	nerein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this	Signature: Gennelee K. Emmann	KCC Office Use ONLY
Subscribed and sworn to before me this	New Well Development Coordinator Data: 7/17/07	
Wireline Log Received Geologist Report Received UIC Distribution Output Date Commission Expires: 8-4-2010	nie	
Geologist Report Received Ulc Distribution Date Commission Expires: 8-4-2010 TERRAN		, V
Jotary Public: UIC Distribution UIC Distribution	no <u>07</u> .	
Date Commission Expires: 8-4-2010 A TERRAL	Jotany Public: Stran X M 11 MM	
Date Commission Expires: TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires	0 11 0010	
My Appt. Expires V. Kansas	Date Commission Expires: 3-4-3()()	ERRA KLAUMAN
	My Appt. Ex	N Public - State of Kansas