## ORIGINAL

## CONFIDENTIAL

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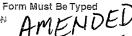
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 2 0 2007

Form ACO-1 September 1999

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WIGHTLANCE



Operator: License # 33365	API No. 15 - 125-31146-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	2060 feet from S/N (circle one) Line of Section
Purchaser:	2223 feet from E/ W (circle one) Line of Section
Operator Contact Person: M. Brent Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling JAN 0 4 2007	Lease Name: Blaes Well #: 10-20
License: 5675 CONFIDENTIAL	
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 832' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1105' Plug Back Total Depth: 1097'
Oil SWD SIOW Temp. Abd.	
✓ Gas SNHR SIGW	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1097'
Operator:	feet depth to Surface w/ 110 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_N/A ppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
9/8/2006 9/12/2006 3/28/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: MS Halladi	KCC Office Use ONLY
Title: Agent Date: 7/19/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 19 day of Quly	If Denied, Yes Date:
2007.	Wireline Log Received
M. L. M. A.	Geologist Report Received
Notary Public: Malfaelfulin Herling	AUGHLIN DARLING UIC Distribution
Date Commission Expires: 1/4/2009 Notan	Public - State of Kansas

My Appt. Expires 1/2