

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Miller Oil Company LLC
Address: 1140 Faulkner Dr. Claremore, OK
Phone: (918) 341-2400 Operator License #: 33327
Type of Well: Oil EOR Docket #: E 20,797
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: MAY 23, 2007 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 1042 Bottom: 1047 T.D. 1070
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - E 20,797
Lease Name: Guenther KCC Pkt 6/15/07
Well Number: #4 nwsese
Spot Location (QQQQ): SE 14 28S 15E R01
1155 Feet from North / South Section Line
825 Feet from East / West Section Line
Sec. 14 Twp. 28 S. R. 15 East West
County: Wilson
Date Well Completed: _____
Plugging Commenced: May 23, 2007
Plugging Completed: May 23, 2007

Show depth and thickness of all water, oil and gas formations. Consolidated work order sheet ticket # 17416

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Bartlesville</u>	<u>oil</u>	<u>Surface</u>	<u>1070</u>	<u>2 7/8</u>		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cement premix into Formation to Surface; shut in at 400 PSI

RECEIVED
KCC DISTRICT #3

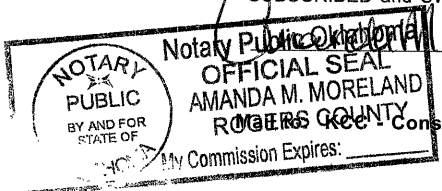
Name of Plugging Contractor: Consolidated Oilwell Services Inc License # _____
Address: PO Box 884, Chanute Ks. 66720
Name of Party Responsible for Plugging Fees: Miller Oil Company LLC
State of Kansas County, Wilson, ss. _____

RECEIVED 31 JUN 7 2007
KANSAS CORPORATION COMMISSION
JUN 11 2007
CHANUTE, KS
CONSERVATION DIVISION
WICHITA, KS

Charles R. Miller (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Charles R. Miller
(Address) 1140 Faulkner Dr. Claremore OK

SUBSCRIBED and SWORN TO before me this 4th day of June, 2007



A. Moreland My Commission Expires: 1-24-08 #9909869
Notary Public

Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Pkt

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

*Plugged
 Guenther #4
 May 23, 2007*

TICKET NUMBER 17416

LOCATION EUREKA

FOREMAN Kyle LEDFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-07		Guenther #4				Wilson
CUSTOMER Miller Oil Co.						
MAILING ADDRESS 1140. Fauver Drive						
CITY CLAREMONT		STATE OK	ZIP CODE 74017			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Kyle			
		502	Shannon			
		436	C. B.			

JOB TYPE P.T.A HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety meeting - Rig up to 2 7/8 tubing. Run into formation @ 100 PSI. Mixed 45 sks 60/40 premix cement w/ 4% sp @ 14 1/2 lbs/sk. Shut casing in @ 400 PSI. Job complete by day*

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 KCC DISTRICT #3

JUN 7 2007

CHANUTE, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	1	MILEAGE	8	8
1131	45 sks	60/40 premix cement	9.80	441.00
1118A	150	4% sp	.15	22.50
5502C	2 hrs	80 GSI w/c. TOL	90.00	180.00
1123	1800 gals	city water	19.90	17.80
5407		miscellaneous well tool	n/c	285.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				JUN 11 2007
				CONSERVATION DIVISION
				WICHITA, KS
				Sub total 1491.30
				SALES TAX 49.01
				ESTIMATED TOTAL 1540.31

AUTHORIZATION

[Signature]

TITLE

[Signature]

DATE