

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Miller Oil Company LLC
Address: 1140 Faulkner Dr. Claremore OK
Phone: (918) 341-2400 Operator License #: 33327
Type of Well: Oil Docket #: E 20,797
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: May 23, 2007 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 1043 Bottom: 1048 T.D. 1085
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 205-20725-00-00
E 20,797
Lease Name: Quenther PKT
Well Number: #7 nwsese 6/15/07
Spot Location (QQQQ): SE-14-28S-15E KCC
825 Feet from North / South Section Line CP2/3
825 Feet from East / West Section Line
Sec. 14 Twp. 28 S. R. 15 East West
County: Wilson
Date Well Completed: _____
Plugging Commenced: May 23, 2007
Plugging Completed: May 23, 2007

Show depth and thickness of all water, oil and gas formations. Consolidated work order sheet ticket #17380

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bartlesville	oil	Surface	1085	2"		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

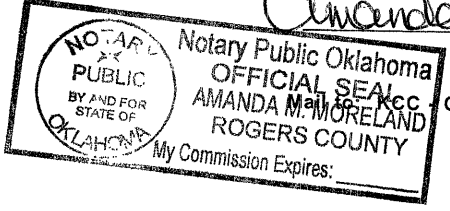
Premix Cement into Formation to Surface; Shut in at 200 PSI

Name of Plugging Contractor: Consolidated Oilwell Services Inc License #: _____ RECEIVED KCC DISTRICT #3
Address: P.O. Box 884, Chanute Ks 66720 JUN 7 2007
Name of Party Responsible for Plugging Fees: Miller Oil Company LLC CHANUTE, KS
State of Kansas County, Wilson, ss.

Charles R. Miller (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Charles R. Miller
(Address) 1140 Faulkner Dr. Claremore OK

SUBSCRIBED and SWORN TO before me this 4th day of June, 2007
Amanda M. Moreland My Commission Expires: 1-24-08 # 94019864
Notary Public



Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
RECEIVED KANSAS CORPORATION COMMISSION
JUN 11 2007
CONSERVATION DIVISION WICHITA KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

*Plugged
 Guenther #7
 May 23, 2007*

TICKET NUMBER 17380
 LOCATION FOREVA
 FOREMAN LEON LEFARD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-07		Guenther #7				Osage
CUSTOMER <i>Guenther Oil Co</i>			TRUCK #			
MAILING ADDRESS <i>1140 W. 10th St</i>			DRIVER			
CITY <i>Chanute</i>		STATE <i>KS</i>	ZIP CODE <i>74017</i>	TRUCK #		DRIVER
			403		Kyle	
			502		Shannon	
			436		C. F.	

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2'
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 110" SLURRY VOL _____ WATER gal/sk 70 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety meeting - Rig up to 2 casing. Cement pumped into
 formation @ 400 PSI mixed 30 sec 60/40 cement @ 40
 psi @ 40" casing @ 200 PSI
 The complete Rig down.*

RECEIVED
 KCC DISTRICT #3

JUN 7 2007

Thank You

CHANUTE, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	550.00	550.00
5406	40	MILEAGE	4.70	188.00
1131	30 sacks	60/40 Prem - cement	7.80	234.00
1132	15'	49' 30'	.15	15.00
53026	2 hrs	80 30' water	90.00	180.00
493	1000 gals	C.I. water	12.25	12.25
5407		ten. mileage bus tax	23.50	235.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 11 2007				
CONSERVATION DIVISION WICHITA, KS				
			30: total	1468.90
			6.25	70.77
			ESTIMATED TOTAL	1489.67

AUTHORIZATION _____ TITLE _____ DATE _____