

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

051-05562-00-00

Lease Operator: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 6/8/07 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3562 Bottom: 3569 T.D. 3569

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - Drilled 1941
Lease Name: McCord A
Well Number: #12
Spot Location (QQQQ): _____ - NW - SE - SE
990' Feet from North / South Section Line
990' Feet from East / West Section Line
Sec. 26 Twp. 11 S. R. 17 East West
County: Ellis
Date Well Completed: 12/1/41
Plugging Commenced: 6/11/07
Plugging Completed: 6/11/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	360	
				5-1/2	3562'	
						sqz 940' w/850 sx

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged and Abandoned: TIH w/tubing to 3500'. Spotted 150 sx 60/40 poz w/6% gel and 500# hulls. Pulled tubing to 1500'.

Pump 110 sx cement w/300# hulls. Circulated cement to surface. TOH w/tubing. Connected to 8 5/8" casing and pumped 25 sx cement - 100#. SIP - 100#

Connected to 5 1/2" casing and pump 20 sx cement - 100#. Approved by Bruce Basye w/KCC.

Name of Plugging Contractor: Smoky Hills Well Service License #: 32452
Allied Cementing Co., Inc. License #: RECEIVED
Address: P.O. Box 31, Russell, KS 67665-0031 KANSAS CORPORATION COMMISSION
Name of Party Responsible for Plugging Fees: Vess Oil Corporation JUN 19 2007
State of Kansas County, Sedgwick, ss. CONSERVATION DIVISION
Pat Canaday WICHITA, KS
(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

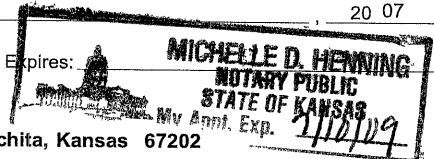
(Signature) [Signature]

(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 15th day of June, 20 07

Michelle D. Henning
Notary Public

My Commission Expires:



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC
PRT
6/25/07
per
CPZ/3

PRT

STULL PUMPING, LLC.
 613 1ST. ST.
 P.O. BOX 307
 NATOMA, KS. 67651

Daily Cost of Drilling Wells And/Or Workovers

Items	Rate	Remarks	Charges
Footage			
Day Work w/DP		Smoky Hills Well	1500-
Day Work w/o DP			
Bits			
Mud and Chemicals			
Diesel Oil			
Cementing or Pumping		Allied # 21989	5600-
Logging			
Perforating			
Supervision		Joel	450-
Labor		Tom's welder	250-
Trucking		Stewart Tank	400-
Pipe		Backhoe	400-
Tree, heads, etc.			
Rentals		6-9-07 Dug out 8 5/8" Orange pipe by to	
Rentals		5 1/2" & plumbed up to surface. Filled cellar	
Rentals		6-11-07 R.I.H. w/ 2 7/8" tbg to 3500' Pumped 150x	
Rentals	w/ 500 #	Hulls	
		Pull tbg to 1500' Pumped 110x w/ good emf	
		circ'd to surface & 300 # Hulls	
		POOH w/ tbg.	
		Pumped in 8 5/8" w/ 25x 100# S.I 100#	
		Pumped down 5/2 20x 100# @ 11:35 AM.	
		RDMO	
		KCC Rep Bruce Beyer on location	
			RECEIVED KANSAS CORPORATION COMMISSION
			JUN 19 2007
			CONSERVATION DIVISION WICHITA, KS
Well	McCord #12	AFE No.	Daily Total 8600-
Date	6-11-07	Page 3	Cum. Forward 4925-
			Cum. to Date 13,525-

WELL RECORD

Company Cities Service Oil Co. Well No. 12 Farm McCord
 Location 990' north & 990' west of SE corner Sec. 26 T. 11 R. 17N
 Elevation 3104 County Ellis State Kansas
 Drig. Comm. November 13, 1941 Contractor Kubco Oil & Gas Company
 Drig. Comp. December 1, 1941 Acid None
 T. D. 3569' Initial Prod. Bobanstar Potential: 3000 oil, no water, 24 hours
(Ind. Cap. 12,833 bbls.)

CASING RECORD:

8-5/8" @ 360' con. 140 sz cement
 and 150# U. C.
 5-1/2" @ 3562' con. 125 sz cement

FORMATION RECORD:

rock	0-65
shale	250
shale & shells	1230
shale	1365
anhydrite	1303
shale & shells	1662
shale & salt	1870
lime & shale	1907
lime	1962
lime & shale	2032
lime	2125
lime & shale	2190
lime	2225
shale & shells	2273
lime & shale	2322
lime	2357
lime & shale	2562
shale & shells	2608
shale & lime	2770
shale & shells	2866
lime & shale	2975
lime	3195
lime & chert	3223
lime	3299
lime broken	3355
lime	3568

3568 Rot. TD = 3569 SLM

Corr. Top Arbuckle 3562'
 Penetration 7'
 Total Depth 3569'

Fillup: 2735' oil in 35 mins.
 2775' oil in 1 hour

Byfo: 300' 0°
 1000' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 19 2007

CONSERVATION DIVISION
 WICHITA, KS