

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20777-00-00
Spot: NWSW Sec/Twnshp/Rge: 34-11S-34W
1980 feet from S Section Line, 4620 feet from E Section Line
Lease Name: GOSS TRUST A Well #: 1-34
County: LOGAN Total Vertical Depth: 4845 feet

Operator License No.: 5003
Op Name: MCCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4820	<u>1494</u>	150 SX CMT. \$157.46
SURF	8.625	305	0	260 SX CMT.
T1	2.375	4361	<u>per operator PKT KCC</u>	

Well Type: DL DH KCC Per Operator UIC Docket No: _____ Date/Time to Plug: 06/05/2007 8:00 AM
Plug Co. License No.: 8438 Plug Co. Name: POST & MASTIN WELL SERVICE, INC.
Proposal Rcvd. from: SCOTT HAMPEL Company: MCCOY PETROLEUM CORPORATI Phone: (316) 636-2737

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 8% gel - 300# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/05/2007 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 305' w/260 sxs cement.
4 1/2" production casing set at 4820' w/150 sxs cement.
TD 4845'. PBTD 4777'.
Port collar at 2719' was not cemented.
Perforated production casing at 1650' and 2525'. Well not commercial.
Set CIBP at 4300' - 2 sxs cement on top of plug with bailer.
Cut casing at 1494' - pulled two joints - pumped 65 sxs cement with 300# hulls.
Pulled casing to 550' - pumped 165 sxs cement with 200# hulls - cement to surface.
Pulled casing to surface. Topped with 10 sxs cement.

Perfs:

Top	Bot	Thru	Comments
4330	4336		LKC "I" ZONE

INVOICED
DATE 7-2-07
INV. NO. 2008060004

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Darrel Dipman
(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
Form CP-2/3

JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS

JUN 13 2007

PKT