

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 1-24-07 (Date)
by: Dave Wertz (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 3325 Bottom: 3361 T.D. 3361

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-079-00437-00-00
Lease Name: Short
Well Number: 3
Spot Location (QQQQ): C - NE - NE - _____
4681 Feet from North / South Section Line
682 Feet from East / West Section Line
Sec. 30 Twp. 23 S. R. 3 East West
County: Harvey
Date Well Completed: 9-11-1962 5/1/39 7/6/07
Plugging Commenced: 1-25-07
Plugging Completed: 6-18-07

KCC PKT
per operator
Shannon

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|------------|--|-------|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | Surface | Surface | 210' | 10" | 210' | 0 |
| | Production | Surface | 3325' | 5 1/2" | 3325' | 0 |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1-25 Dumped sand to 3250', dump bailed 10 sax cement on sand, and shot pipe off at 613'. 6-11 Ran tubing to 640', pumped 40 sax cement, and wait on cement. Pulled tubing to 260', pumped 100 sax cement, and lost circulation. Pumped another 280 sax cement. No circulation. Pulled tubing. 6-12 Ran tubing and tagged cement at 268', ran tubing to 265', and pumped 25 sax cement. No

Circulation. Ran 1" tubing down 10 3/4 surface to 120', pumped 60 sax cement, and circulated cement to surface. 6-18 Tagged cement in 7" @ 85'. Ran tubing, and circulate 10 sax cement to surface. Job complete. 525 sax 60/40 4% poz

Name of Plugging Contractor: Copeland Acid & Cement License #: 3004
Mikes Testing + Salvage, Inc 31529

Address: P.O. Box 438, Haysville, KS 67060
Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

R. A. Schremmer/Bear Petroleum, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 20th day of June, 20 07

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

Shannon Howland My Commission Expires: 3/10/08
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 21 2007

CONSERVATION DIVISION
WICHITA, KS

PKT



FIELD ORDER N° C 031959

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6-11, 12, & 18 2007

IS AUTHORIZED BY: Breck Post (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Short Well No. 3 Customer Order No. _____

Sec. Twp. Range _____ County Harvey State Ks.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent

| CODE | QUANTITY | DESCRIPTION | UNIT COST | AMOUNT |
|----------------------|------------------|---|-----------|--------------------|
| 1100 | 1 | Pump Charge to plug well | | 700 ⁰⁰ |
| 1100 | 420 sacks | 6-11-07 60-40-47% Poz @ 805/sack | | 3340 ⁷⁵ |
| 1100 | 85 sacks | 6-12-07 60-40-47% Poz | | |
| 1100 | 10 sacks | 6-18-07 60-40-47% Poz | | |
| 1151 | 1 sack | Calcium Chloride 6-11-07 @ 35 ⁰⁰ /sack | | 35 ⁰⁰ |
| 1100 | 2 miles | 1 way mileage @ 3 ⁰⁰ /mile | | 6 ⁰⁰ |
| 1100 | 1 1/2 hrs | Overage of 4 hrs min @ 65 ⁰⁰ /hr. | | 97 ⁵⁰ |
| 1 | 1 hr | Poly trailers Rental | | 150 ⁰⁰ |
| 1200 | 415 sacks | Bulk Charge | | 518 ⁷⁵ |
| 1201 | 36 ⁵² | Bulk Truck Miles min charge 150 ⁰⁰ | | 150 ⁰⁰ |
| | | Process License Fee on _____ Gallons | | |
| TOTAL BILLING | | | | |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Breck Post

Station Bureau

Remarks _____

RECEIVED
KANSAS CORPORATION COMMISSION

Well Owner, Operator or Agent

JUN 21 2007

NET 30 DAYS

CONSERVATION DIVISION



TREATMENT REPORT

Acid Stage No. Plug

Date: 6-11-12, 15/07 District: BURTON F. O. No. _____
 Company: Beck Pot
 Well Name & No.: Shopt #3
 Location: _____ Field: _____
 County: Harvey State: Ks.
 Casing: Size: 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft. to _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment: 322 Poly Trailer
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 315 sacks 60-40-470 Poz

Company Representative _____

Treater Greg Ray

| TIME a.m / p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|--------------------|-----------|--------|-----------------------|--|
| | Tubing | Casing | | |
| 6/11/07 | 11:15 | | | Run poly to 640' mix & pump 40 sacks w/ 1 sack |
| : | | | 6 1/2 Bbl | CC. wash up going down hole lay Poly down. |
| : | 12:30 | | 0 | Ty with wire 1" 608' |
| : | | | | Run Poly to 260' start mix going down hole |
| : | | | 2 1/2 Bbl | 1 1/2 Bbl cement 100 sacks mixed 1st circulation |
| : | | | 5 3/4 Bbl | 280 sacks mixed & away no circulation pull Poly pipe |
| 5:30 | | | | wash up shut down 420 |
| 6:12-07 | | | | Run by wire line + ty @ 268' |
| : | | | 6 Bbl | Run Poly 265' mix 115 sacks lost circulation again |
| : | | | 0 | Shut down Run 1" down 8 3/4 120' mix & pump |
| : | | | 14 Bbl | 60 sacks down 1" circulate cement to surface |
| : | | | | Shut down 85 |
| 6/15/07 | 3:15 | | 2.5 Bbl | Ty cement @ 85' with Poly pipe circulate cement |
| : | | | | to surface, wash up Test down - used 10 sacks 10 |

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KANSAS CORPORATION COMMISSION

JUN 21 2007

CONSERVATION DIVISION
WICHITA, KS