

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112  
Phone: (405) 246-3100 Operator License #: 5278  
Type of Well: oil Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 6/6/2007 (Date)  
by: Lynn Reimer (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Cherokee Depth to Top: 4426' Bottom: 4434' T.D. 4600'  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 129-21777 -00-00  
Lease Name: USA 6  
Well Number: # 1  
Spot Location (QQQQ): SE - SE - SW -  
330 Feet from  North /  South Section Line  
2310 Feet from  East /  West Section Line  
Sec. 6 Twp. 34 S. R. 41  East  West  
County: Morton  
Date Well Completed: \_\_\_\_\_  
Plugging Commenced: 6/7/2007  
Plugging Completed: 6/12/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	1699'	8 5/8"	1682'	none
		Surface	4589'	4 1/2"	4589'	2478'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Load casing w/ mud & set 4 1/2" CIBP @ 4376', cap w/ 35' cement in 2 bailer runs. Cut & pull 4 1/2" casing from 2478' . Run tbg to 2538'  
Rig up cement trks & spot 40 sks cement up to 2400', Pull up hole w/ tbg to 1782', mix & spot 100 sks cement up to 1400', WOC 4 hrs . Tag TOC @ 1417' . Run tbg to 600' & spot 40 sks cement up to 500' , POH w/ tbg & top out 60' - 4' w/ 20 sks cement.

Name of Plugging Contractor: Orr Enterprises, Inc. License #: 33338

Address: P. O. Box 1706 Duncan, OK 73534

Name of Party Responsible for Plugging Fees: EOG Resources Inc

State of OK County, OK, ss. \_\_\_\_\_

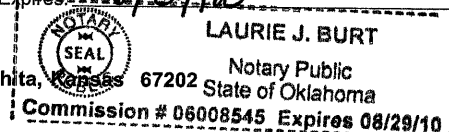
Bev Christensen (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Bev Christensen

(Address) 3817 NW Exp., Ste 500, OKO OK 73112

SUBSCRIBED and SWORN TO before me this 3rd day of July, 2007

Laurie J. Burt My Commission Expires: 8/29/10  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 State of Oklahoma

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 05 2007

PKT