

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: WHITE PINE PETROLEUM CORPORATION
Address: 110 S MAIN, STE 500, WICHITA, KS 67202
Phone: (316) 262 - 5429 Operator License #: 5044
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (# SWD or ENHR)
The plugging proposal was approved on: 5-29-07 4 P.M. (Date)
by: MIKE MYERS (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 185-23443 -00-00
Lease Name: CORNWELL
Well Number: B-2 KCC Pkt 7/11/07 per CP 2/3
Spot Location (QQQQ): SW - SE - NE - NE
4030 Feet from North / South Section Line
630 Feet from East / West Section Line
Sec. 31 Twp. 23 S. R. 13 East West
County: STAFFORD
Date Well Completed: 5-30-07
Plugging Commenced: 5-31-07
Plugging Completed: 5-31-07

Show depth and thickness of all water, oil and gas formations.

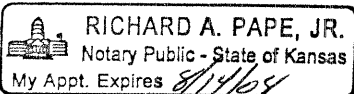
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

50 SX CEMENT @ 1230', 50 SX CEMENT @ 320', 10 SX CEMENT @ 40' PLUG DOWN 3:30 AM 5-31-07
15 SX CEMENT RAT HOLE

Name of Plugging Contractor: WARREN DRILLING/ JETSTAR (BASIC ENERGY) License #: 33724/32453
Address: 119 E 3RD ST PRATT, KS 67214/ 100 S MAIN STE 607 WICHITA, KS 67202
Name of Party Responsible for Plugging Fees: WHITE PINE PETROLEUM CORPORATION
State of KANSAS County, SEDGWICK, ss.

WILBUR C BRADLEY (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

 RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

(Signature) Wilbur C Bradley
(Address) 110 S MAIN, STE 500 WICHITA, KS 67202

SUBSCRIBED and SWORN TO before me this 3 day of JULY, 2007

Richard A. Pape, Jr. My Commission Expires: 8/14/2008
Richard A. Pape, Jr. Notary Public

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer: WHITE PINE PET HOLD Lease No. _____ Date: 5-23-07
 Lease: CORNWELL Well #: B-2
 Field Order #: 10250 Station: PRATT, KS. Casing: 8 5/8 Depth: 308 County: STAFFORD State: KS
 Type Job: CNW - SURFACE Formation: _____ Legal Description: 31-23-13

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>308</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: RANDY Station Manager: SCOTTY Treater: GEORDEY

Service Units	<u>19307</u>	<u>1984</u>	<u>19804</u>	<u>19918</u>				
Driver Names	<u>KG</u>	<u>MELSON</u>	<u>PAT</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1930</u>					<u>ON LOCATION</u>
					<u>RUN 298' 8 5/8 CSG - 7 JTS.</u>
					<u>BREAK CIRC.</u>
					<u>WEX CEMENT</u>
<u>200200</u>			<u>50</u>	<u>5</u>	<u>275 SL 60/40 P02</u>
					<u>2% GA2, 3% CC, 1/4" CELLFACIL</u>
					<u>STOP - RELEASE PLUG</u>
	<u>0</u>		<u>0</u>	<u>5</u>	<u>STARTS DISP</u>
<u>0330</u>	<u>200</u>		<u>18 1/2</u>	<u>5</u>	<u>PLUG DOWN</u>
					<u>CARE. 1 BBL CEMENT TO PET</u>
<u>0400</u>					<u>JOB COMPLETE</u>
					<u>THANKS - Kevon</u>

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 WICHITA, KS

Customer <i>White Pine Pet. Corp.</i>	Lease No. <i>CORNWELL</i>	Lease No. <i>B-2</i>	Date <i>5-31-07</i>
Field Order # <i>15188</i>	Station <i>PRATT, KS.</i>	Casing	Depth
Type Job <i>CNW-PTA</i>	Formation <i>TD-4026</i>	Legal Description <i>31-23-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>RANDY</i>	Station Manager <i>SCOTT</i>	Treater <i>COOPER</i>
Service Units <i>19907 19841 19831 19862</i>		
Driver Names <i>KR NELSON L. A. BROWN</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>CW LOCATION</i>
<i>0200</i>			<i>10</i>	<i>5</i>	<i>(1) 50 SK CEMENT AT 1230'</i>
			<i>14</i>	<i>5</i>	<i>Pump 10 bbl H₂O</i>
			<i>3</i>	<i>5</i>	<i>Pump 50 SK CEMENT</i>
			<i>10</i>	<i>5</i>	<i>Pump 3 bbl H₂O</i>
					<i>Pump 10 bbl MUD</i>
<i>0300</i>			<i>5</i>	<i>5</i>	<i>(2) 50 SK CEMENT AT 320'</i>
			<i>14</i>	<i>5</i>	<i>Pump 5 bbl H₂O</i>
			<i>1</i>	<i>5</i>	<i>Pump 50 SK CEMENT</i>
					<i>Pump 1 bbl H₂O</i>
<i>0330</i>			<i>3</i>	<i>2</i>	<i>(3) 10 SK CEMENT AT 40'</i>
					<i>Pump 10 SK CEMENT</i>
					<i>EDGE CEMENT</i>
<i>0400</i>			<i>5</i>	<i>2</i>	<i>(4) 15 SK CEMENT DR. RAT HOLE</i>

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JOB COMPLETE - THOMAS - KEVIN