CONFIDENTIAL

KANSAS CORPORATION COMMISSION OR G September 1999
OIL & GAS CONSERVATION DIVISION OR G Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33344	API No. 15133-26737 <b>50-07</b>
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	700 feet from S /N (circle one) Line of Section
Burghager, Bluestem Pipeline, LLC	1650 feet from E (W)(circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	
Phone: (620 ) 431-9500 CONFIDENT!	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Michael Drilling	(circle one) NE SE (NW) SW  Lease Name: Kepley Farms Well #: 5-1
License: 33783	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: not yet completed
Designate Type of Completion:	Elevation: Ground: 950 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1135 Plug Back Total Depth: 1119.45
OilSWDSIOWTemp. Abd.	
OII SWD Iemp. Abd	Amount of Surface Pipe Set and Cemented at 21 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1119.45
Operator:	feet depth to surface w/ 152 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
3/7/07 3/8/07 3/9/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Sumbu Commony  Title: New Well Development Coordinator Date: 6/29/07	KCC Office Use ONLY
th ,	Letter of Confidentiality Received
Subscribed and sworn to before me this A day of June	If Denied, Yes Date:
0 071.	Wireline Log Received RECEIVED Geologist Report Received NSAS CORPORATION COMMIS
iotary Public: Derra Klauman	UIC Distribution
Date Commission Expires: 8-4-2010	JUL 0 2 2007
A. TER	RA KLAUMAW
Notary Pu	ublic - State of Kansas s 8-4-2010 WICHITA, KS
wy Appr. Expires	<u> </u>