## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
AMENDED

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 5150  | API No. 15 - 099-23,916 - 00 -60  |
|---|---|
| Name: COLT ENERGY, INC  | County  |
| Address: P O BOX 388 AUG 0 2 2006   | SW_NE_Sec. 36 Twp. 31 S. R. 17 V East West                                    |
| City/State/Zip: IOLA, KS 66749  | 1980 feet from S / N circle one) Line of Section                              |
| City/State/Zip: IOLA, KS 66749  Purchaser: ONE OK CONFIDENTIA   | 2040 feet from (E ) W (circle one) Line of Section                            |
| Operator Contact Person: DENNIS KERSHNER  | Footages Calculated from Nearest Outside Section Corner:                      |
| Phone: (620) 365-3111   | (circle one) (NE) SE NW SW  |
| Contractor: Name: WELL REFINED DRILLING CO, INC   | Lease Name: FOSTER Well #: 7-36   |
| License: 33072  | Field Name: COFFEYVILLE-CHERRYVALE  |
| Wellsite Geologist: JIM STEGEMAN  | Producing Formation: PENNSYLVANIA COALS                                       |
| Designate Type of Completion:   | Elevation: Ground: 886 Kelly Bushing:   |
| ✓ New Well Re-Entry Workover  | Total Depth: 1030 Plug Back Total Depth: 1013.65                              |
| OilSWDSIOWTemp. Abd.  | Amount of Surface Pipe Set and Cemented at 21.6 Feet                          |
| ✓ Gas ENHR SIGW   | Multiple Stage Cementing Collar Used?   |
| Dry Other (Core, WSW, Expl., Cathodic, etc)   | If yes, show depth setFeet  |
| If Workover/Re-entry: Old Well Info as follows:   | If Alternate II completion, cement circulated from 1030                       |
| Operator:   | feet depth to SURFACE w/ 105 sx cmt.  |
| Well Name:  |   |
| Original Comp. Date: Original Total Depth:  | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  |
| Deepening Re-perf Conv. to Enhr./SWD  | Chloride contentppm Fluid volumebbls  |
| Plug BackPlug Back Total Depth  | Dewatering method used WELL DRILLED WAIR NO FLUID - PUSHED PIT IN             |
| Commingled Docket No  | Location of fluid disposal if hauled offsite:                                 |
| Dual Completion Docket No   | '   |
| Other (SWD or Enhr.?) Docket No   | Operator Name:  |
| 6/14/06 6/15/06 1/4/07  | Lease Name: License No.:  |
| Spud Date or Date Reached TD Completion Date or   | QuarterSecTwpS. REast West  |
| Recompletion Date Recompletion Date   | County: Docket No.:   |
|   |   |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |   |
| All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.   | ate the oil and gas industry have been fully complied with and the statements |
| Signature: Lennis Lenstin   | KCC Office Use ONLY   |
| Title: OFFICE MANAGER Date: 6/18/07   | Letter of Confidentiality Received  |
| Subscribed and sworn to before me this 18 day of  | If Denied, Yes Date:  |
| 2007  | Wireline Log Received RECEIVED  |
| Chirles (4) totler  | Geologist Report Received S CORPORATION COMMISSION                            |
| Notary Public: 1-20-400 P   | UIC Distribution  JUN 2 0 2007  |
| Date Commission Expires:  | A Gain and a second   |