

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: P.O. Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Carmen Schmitt  
Phone: (620) 793 5100  
Contractor: Name: Shields Oil Producers, Inc.  
License: 5184  
Wellsite Geologist: Richard P. O'Donnell  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5-13-03 5-28-03 6-26-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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KCC WICHITA

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API No. 15 - 101-21811-0000  
County: Lane  
w2\_e2\_sw Sec. 18 Twp. 16 S. R. 27  East  West  
1320 FSL feet from (S) / N (circle one) Line of Section  
3630 FEL feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW (SW)  
Lease Name: Debbie Well #: 1  
Field Name: W.C.  
Producing Formation: Fort Scott, Marmaton, Kansas City  
Elevation: Ground: 2705 Kelly Bushing: 2710  
Total Depth: 4590 Plug Back Total Depth: 4554  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2137 Feet  
If Alternate II completion, cement circulated from 2137  
feet depth to surface w/ 475 sx cmf.

Drilling Fluid Management Plan *De 11 ur*  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 1,160 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt  
Title: Secretary Date: 9-2-03  
Subscribed and sworn to before me this 2 day of September,  
2003.  
Notary Public: Elaine Schick  
Date Commission Expires: 12-13-2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
ELAINE SCHECK  
My Appt. Exp. 12-13-03

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Side Two

ORIGINAL

Operator Name: Carmen Schmitt Inc.

Lease Name: Debbie

Well #: 1

Sec. 18 Twp. 16 S. R. 27  East  West

County: Lane

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No Anhydrite 2127 583  
 Electric Log Run  Yes  No Lansing 3950 -1240  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction, Dual compensated Porosity,  
 Sonic, Microresistivity, Cement Bond

Base K.C. 4271 -1561  
 Cherokee Shale 4478 -1768  
 Mississippian 4548 -1838

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12.25"	8.625"	20	221	60/40 Poz	150	3% c.c. 2% gel
Production	7.875"	5.50"	14	4586	Allied ASC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4104-4222	Common	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	4470-4478	500 gal 15% mud acid, 1500 gal 15% NE	4470
2	4359-4365	500 gal 15% mud acid	4359
2	4104-4108 & 4116-4122	750 gal 15% NE	4104

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	4521		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 26, 2003			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	140	-0-	-0-		37

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

Fort Scott, Marmaton,  
 Kansas City "G" & "H"

# ALLIED CEMENTING CO., INC.

**CONFIDENTIAL**

Federal Tax I.D.# \_\_\_\_\_

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**KCC**

SERVICE POINT: Oakley

SEP 02 2003

DATE <u>5-29-03</u>	SEC. <u>18</u>	TWP. <u>16 S</u>	RANGE <u>27 W</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Del-Lite</u>		WELL # <u>1</u>	LOCATION <u>Pandemic, 1/4 W, 1 N - 3/4 W</u>		COUNTY <u>Lane</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

**RELEASED**

**FROM**

**CONFIDENTIAL**

CONTRACTOR Shields Dls Co.  
 TYPE OF JOB Production (Top Stage)  
 HOLE SIZE 7 7/8 T.D. 4590  
 CASING SIZE 3 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL D-V Tool DEPTH 2137  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 53 3/4 BBL

OWNER Same  
 CEMENT AMOUNT ORDERED 475 SKs Lite  
1/4# Flo-Seal  
(Used approx 425)  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
Lite 425 SKs @ 6.25 = 2,656.25  
Flo-Seal 106# @ 1.40 = 148.40  
 HANDLING 475 SKs @ 1.15 = 546.25  
 MILEAGE 4# per SK/mile = 878.75

EQUIPMENT  
 PUMP TRUCK CEMENTER Terry  
 # 300 HELPER Wayne  
 BULK TRUCK  
 # 361 DRIVER Walt  
 BULK TRUCK  
 # 218 DRIVER Larry

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TOTAL 4,229.65

SEP 04 2003

REMARKS:

KCC WICHITA

SERVICE

Mixed 15 SKs in R.H.  
Mixed 10 SKs in M.H.  
Mixed approx 400 SKs on Top Stage  
Had cement Circ, release Plug  
Displ/acc 53 3/4 BBL, Landed Plug  
21500# release pressure, Held  
Cement did Circ  
 Witness: Cementor: Walt Dahl  
 Tool Pusher: Brenton Beery  
 Company Man: Curtis Hirschman  
 CHARGE TO: Carmen Schmitt

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 650.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 37 miles @ 3.50 = 111.00  
 PLUG @ \_\_\_\_\_  
 TOTAL 650.00

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Curtis Hirschman

Curtis Hirschman  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

ORIGINAL

REMITTO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:  
Oakley

5-13-03  
DATE

SEC. 18  
TWP. 16S  
RANGE 27W  
CALLED OUT SEP 02 2003  
ON LOCATION 9:50 PM  
JOB START 11:20 PM  
JOB FINISH 11:45 PM

LEASE Debbie  
WELL # 1  
LOCATION Penderhisi 1/2W 1N 1W+NE 1/4 Lane  
COUNTY Lane  
STATE KS

OLD OR NEW (Circle one)

RELEASED FROM

CONTRACTOR Shields Drlg  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 221'  
CASING SIZE 8 5/8 DEPTH 228'  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG. 15'  
PERFS.  
DISPLACEMENT 13 1/4 Bbls

OWNER Sme

CEMENT CONFIDENTIAL  
AMOUNT ORDERED  
150 gks 60/40 Poz 3% cc 2% Gel

EQUIPMENT  
PUMP TRUCK CEMENTER Dean  
# 102 HELPER Walt  
BULK TRUCK  
# 315 DRIVER Fuzzy  
BULK TRUCK  
# DRIVER

COMMON	90 SKs	@	7.15	643.50
POZMIX	60 SKs	@	3.80	228.00
GEL	3 SKs	@	10.00	30.00
CHLORIDE	5 SKs	@	30.00	150.00
		@		
		@		
		@		
		@		
HANDLING	150 SKs	@	1.15	172.50
MILEAGE	5¢ per sk/mile			277.50
TOTAL				1,501.50

REMARKS:

SERVICE

Cement in Cellar

DEPTH OF JOB	<u>228'</u>		
PUMP TRUCK CHARGE			520.00
EXTRA FOOTAGE		@	
MILEAGE	<u>37 miles</u>	@	3.50 129.50
PLUG	<u>8 5/8 Surface</u>	@	45.00
		@	
		@	

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SEP 04 2003

TOTAL 694.50

CHARGE TO: Cemen Schmit Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

ORIGINAL

CONFIDENTIAL

Federal Tax I.D.#

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

SEP 02 2003

DATE <u>5-29-03</u>	SEC. <u>18</u>	TWP. <u>16 S</u>	RANGE <u>27 W</u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>8:45 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>Debbie</u>	WELL # <u>1</u>	LOCATION <u>Pendonis, 1/4 W-1 N-3/4 W</u>		COUNTY <u>Lane</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Shields Drilling Co  
 TYPE OF JOB Production (Bottom)  
 HOLE SIZE 7 7/8" T.D. 4590'  
 CASING SIZE 5 1/2" DEPTH 4586'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL D-V Tool DEPTH 2137'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 61 Water, 53 3/4 Mud  
 EQUIPMENT \_\_\_\_\_

OWNER Same  
 CEMENT AMOUNT ORDERED 200 SKS ASC  
500 gal WFR-2 RELEASED  
 FROM \_\_\_\_\_  
 COMMON CONFIDENTIAL  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
ASC 200 SKS @ 9.00 1,800.00  
WFR-2 500 gal @ 1.00 500.00  
 HANDLING 200 SKS @ 1.15 230.00  
 MILEAGE 5¢ per SK/mile 370.00

PUMP TRUCK CEMENTER Terry  
 # 300 HELPER Wayne  
 BULK TRUCK DRIVER Walt  
 # 361  
 BULK TRUCK DRIVER Larry  
 # 218

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 SEP 04 2003  
 KCC WICHITA SERVICE

REMARKS:

mixed 500 gal WFR-2,  
mixed 200 SKS ASC, release Plug  
Displaced 61 BR Water + 53 3/4 Mud  
handed Plug 2 1000#, Float Die  
not, Hold  
Wait 2 Hrs.

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1,130.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 37-miles @ 3.50 129.50  
 PLUG @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 4,259.50

CHARGE TO: Carmen Schmitt  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

5 1/2  
 1-Guide Shoe @ 150.00  
 1-AFU insert @ 235.00  
 8-Centralizers @ 50.00 400.00  
 3-Baskets @ 128.00 384.00  
 1-D-V Tool @ 330.00

TOTAL 4,469.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Curtis Hitzelmann

Curtis Hitzelmann  
 PRINTED NAME