

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20213-00-00  
Spot: SWNW Sec/Twnshp/Rge: 4-1S-26W  
3300 feet from S Section Line, 4620 feet from E Section Line  
Lease Name: SUMNER A Well #: 2  
County: DECATUR Total Vertical Depth: 3645 feet

Operator License No.: 3273  
Op Name: LOEB, HERMAN L.  
Address: PO BOX 524  
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3625	0	w/150 sxs cmt
SURF	7.625	256	0	w/200 sxs cmt

118.46

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/12/2007 9:00 AM  
Plug Co. License No.: 33771 Plug Co. Name: ULTIMATE WELL SERVICE, LLC  
Proposal Rcvd. from: ROLAND NYP Company: RGN Phone: (785) 623-8120

Proposed Plugging Method: Ordered out 185 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 06/12/2007 12:00 PM KCC Agent: PAT BEDORE

**Actual Plugging Report:**

**Perfs:**

Ran tubing to 2900' - pumped 120 sxs 60/40 pozmix - 10% gel with 300# hulls - had circulation but no cement.  
Max. P.S.I. 850#.  
Pulled tubing to 900' - pumped 50 sxs 60/40 pozmix - 10% gel with 100# hulls - circulated cement to surface.  
Pulled all tubing - pumped 4 1/2" x 7 5/8" annulus with 5 sxs 60/40 pozmix - 10% gel.  
Max. P.S.I. 400#.  
Pumped down casing with 10 sxs 60/40 pozmix - 10% gel.  
Max. P.S.I. 400#.

**INVOICED**  
DATE 7-10-07  
INV. NO. 2008060071

RECEIVED  
KANSAS CORPORATION COMMISSION  
**JUN 25 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Pat Bedore PART I  
(TECHNICIAN)

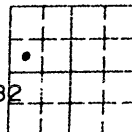
**JUN 15 2007**

*pat*

A. L. ABERCROMBIE, INC. #2 SUMNER 4-1-26W  
 WICHITA, KANSAS C SW NW  
 CONTR. ABERCROMBIE DRILLING, INC. CTY DECATUR

GEOL. JACK WHARTON FIELD BLEES

E 2544 KB CM6/3/71 CARD ISSUED 8/12/71 IP P 41 BOPD + 55% WTR  
 LKC 3491-93 & 3430-32  
 & 3316-20 GR 34



API 15-039-20,213

E LOG TOPS	DEPTH	DATUM	DESCRIPTION
		7 5/8" 256/200sx; 4 1/2" 3625/150sx DV @ 2030/250sx	
ANHY	2010	+ 534	DST(1) 3282-3325/15-30-90-45, 90'OCM, 5'CLEAN OIL, BHP 788-664#, FP 44-52# & 63-92#
HEEB	3277	- 733	DST(2) 3346-3370/10-30-30-30, REC 10'M, BHP 52-105#
TOR	3314	- 770	FP 42-42# & 42-50#
LANS	3317	- 773	DST(3) 3407-3438/15-45-60-45, 170'OIL CM, 20'CLEAN OIL, BHP 413-379#, FP 42-54# & 67-105#
BKC	3528	- 984	DST(4) 3450-3522/15-30-60-45, 240'CLEAN OIL, 300'HO & GCM, 360'MW(GR 32), BHP 1107-1031#, FP 126-232# & 274-474#
PENN SD	3610	-1066	DST(5) 3505-3522/10-30-30-30, 2'DRLG M, BHP 52-50#, FP 37-37# & 42-42#
GR W	3617	-1073	
RTD	3626	-1082	
LTD	3627	-1083	

MIST. COID 3601, PE 3491-93, FU 80'FL/25"(85%OIL & 15%WTR)A1000 SWB 26BF 84%WTR/3HRS  
 SD/12HRS FU 3050'EL, BHP 200#, SWB 65.10BF 93%WTR/4HRS & SWB 70.40BF 92% WTR/4HRS  
 SQZ W/150SX, CO. PRD. 3601, PE 36/3491-93 NS, A500 SWB LD & SWB 13 TO 15BFP 92% WTR  
 PF 1/3431, 1/3318, BP 3461 A1500 SWB LD & SWB 12.06BF 50%WTR/1ST HR, SWB 8.04BF 45%  
 WTR/2ND HR & SWB 4.02BF 56%WTR/30" BP, PF 8/3430-32 & 8/3316-20, FU 2460'FL SWB 8BF

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

(OVER)