-	STATE OF KA	NSAS
STATE	CORPORATION	COMMISSION

Office Address Great Benc., Ransas 67530 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed. Application for plugging approved. Plugging commenced. Plugging completed. Reason for abandonment of well or producing formation. Gentlement of well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before menced? Yes Name of Conservation Agent who supervised plugging of this well. Massey Producing formation. Depth to top. Bottom. Total Depth of V. Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CONTENT FROM TO SIZE PUT IN 8-5/8 209 52.11 3485 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the me in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from formation well in the constant of the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation well as the character of same and depth placed, from formation placed and the ment of the complete of t	Well No
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cell, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained bove-described well as filed and that the same are true and correct. So help me God.	
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ROBERT C. ARMSTRONG

PETROLEUM GEOLOGIST WICHITA, KANSAS

655 FOURTH NAT'L. BLDG.

AM 5-5608

564 N. ARMOUR DRIVE

RESIDENCE

September 17, 1969

TILCO #2 DARLAND NW NW NE Sec. 11-10\\$-17W Rooks County, Kansas

GENERAL

Contractor:
Spudded:
Completed:
Rotary:

Leben Drilling Company August 29, 1969 September 4, 1969 Surface to 3487', TD

RECEIVED STATE CORPORATION COMMISSION

OCT 17 1974 10-17-1974 CONSERVATION DIVISION Wichita, Kansas

CASING

 $8\ 5/8^{11}$ casing at 209^{1} with 150 sacks $5\ 1/2^{11}$ casing at 3485^{1} with 150 sacks

GEOLOGICAL DATA

Samples saved, drilling-time recorded from 2800' to the total depth.

Elevation: 2025 rotary bushing; rotary bushing elevation and measurements used.

Formation tops

Anhydrite	1255	+ 770
Base Anhydrite	1 2 92 ·	+ 733
Topeka	2915	- 890
Heebner	3140	- 1115
Toronto	3159	- 1134
Lansing	3183	-1158
Base KC	3399	-1 374
Marmaton	3420	- 1395
Arbuckle	3 468	-1443
Total Depth	3487	- 1462

CORES

None