

15-163 - 00125-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Rooks

County. Sec. 15 Twp. 10S. Rge. 17W. (XXXXXXXXXX)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$

Lease Owner. Birmingham-Bartlett Drilling Co., et al

Lease Name. Bice Well No. 1

Office Address. 705 Petroleum Building, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Dry hole

Date well completed. July 4 19 48

Application for plugging filed. (verbal) " " 19 " "

Application for plugging approved. (verbal) " " 19 " "

Plugging commenced. " " 19 " "

Plugging completed. " " 19 " "

Reason for abandonment of well or producing formation. dry hole

If a producing well is abandoned, date of last production. --- 19---

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well. M. A. Rives, P.O. Box 105, Hays, Kansas

Producing formation. --- Depth to top. --- Bottom. --- Total Depth of Well. 3721 Feet

Show depth and thickness of all water, oil and gas formations.

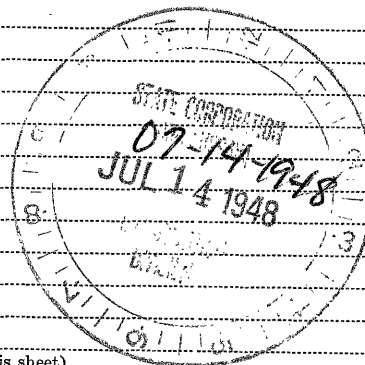
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8" surface casing	155 ft.	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

Filled w/heavy rotary mud to within 145' of surface. Wooden plug placed at 145'. 15 sacks cement on top. Filled with heavy mud to within 18' of surface, then 10 sacks cement used. Surface pipe cut 2 1/2' below level of ground and hole abandoned.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Birmingham-Bartlett Drilling Co.

Address. 705 Petroleum Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Richard Hindery

(employee of owner) ~~owner~~ operator of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard Hindery

705 Petroleum Bldg., Wichita, Kansas

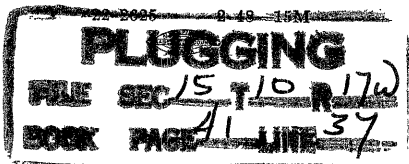
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of July, 1948

Vivian J. Zinger

Notary Public.

My commission expires November 29, 1950



15-163-00125-00-00

BICE NO. 1 WELL

Location: C. NE/4 NW/4 SW/4 Sec.15-10S-17W Rooks County, Kansas Date Spudded: 6-23-48

Operator: Birmingham-Bartlett Drilling Co. Total Depth: 3721'

Contractor: Heathman-Honaker Drilling Co., Inc. Elevation: 2089 KB
2087 DF

Casing Record: 159.99' (8 jts.) 8-5/8" surface casing cemented @ 155' w/100 sacks.

No oil string run.
Dry and abandoned July 4, 1948.

Formation Tops

Anhydrite	1360
Heebner	3254
Lansing	3291
Conglomerate	3579
Viola Lime	3631
Simpson	3642
Arbuckle	3671 (-1582)

L O G

(Figures indicate bottom of formation)

Sand and shale	0 to 65	Lime	3414
Shale and shells	1360	Lime and shale	3427
Anhydrite	1385	Lime	3539
Shale and shells	1480	Lime and shale	3579
Shale	1842	Sand	3595
Shale and shells	2005	Lime and shale	3642
Shale and lime	2905	Sand	3654
Shale	2970	Shale and lime	3671
Shale and lime	3284	Arbuckle	3694
		Arbuckle Lime and Chert	3721
		Total Depth	3721

07-14-1948
JUL 14 1948

The undersigned, H. D. SHREVE of the HEATHMAN-HONAKER DRILLING CO., INC., hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

HEATHMAN-HONAKER DRILLING CO., INC.

BY: H. D. Shreve

Subscribed and sworn to before me this 8th day of July, 1948.

D. Marjorie Mott
Notary Public

My commission expires: Jun 28, 1952.

PLUGGING
FILE SEC 15 10 17W
BOOK PAGE 41 LINE 37

15-163 - 00125-00-00

DRILLING TIME RECORD

BIRMINGHAM-BARTLETT DRILLING CO., et al

NE/4 NW/4 SW/4 15-10S-17W

No. 1 BICE

Elev. 2089 KB

Rooks County, Kansas

3000 to 3050	17-18-17-16-15-17-21-16-19-20	
3100	23-20-30-25-24-26-29-34-31-29	
3150	31-28-35-31-18-30-34-38-41-39	
3170	39-46-43-58	
3170 to 3180	x- x- x-13-7-5-4-9-11-8	Lost mud @3173' & 75'; trip @79'
3190	2-2-5-6-6-6-6-4-3-4	Start 5' samples 3185'
3190 to 3200	5-5-5-5-5-3-2-3-3-3	
3210	4-4-5-7-7-7-8-7-7-7	
3220	6-7-6-7-6-2-1-3-3-2	
3230	2-2-3-4-6-7-7-6-7-8	
3240	9-7-3-5-7-7-6-7-7-7	
3250	7-8-9-8-8-8-9-8-7-10	
3260	8-9-11-9-5-5-9-10-13-17	
3270	12-8-8-8-9-10-10-10-9-9	
3280	9-7-6-5-7-7-9-8-9-9	
3290	9-10-13-13-9-9-8-7-8-8	
3290 to 3300	7-9-8-9-9-7-7-8-11-11	
3310	11-11-12-11-10-8-12-12-12-11	Sypho.
3320	16-14-15-14-17-13-12-12-5-9	
3330	4-5-4-5-5-4-5-5-5-5	Trip @ 3318'
3340	4-4-6-5-7-6-5-4-3-3	
3350	4-5-6-6-7-6-6-7-7-8	
3360	8-7-3-6-6-7-7-9-9-8	
3370	8-9-7-6-6-6-7-6-6-7	
3380	6-6-8-7-8-10-9-9-8-8	
3390	9-12-8-8-9-8-4-6-6-5	
3390 to 3400	6-9-10-9-9-9-8-4-3-5	
3410	7-11-10-9-10-8-9-11-10-9	
3420	10-9-9-9-11-11-12-10-12-11	
3430	8-10-11-9-10-9-10-10-10-8	
3440	11-9-9-12-11-10-10-13-10-8	
3450	8-12-13-18-12-14-15-13	Trip @ 3448'
3460	7-6-6-6-6-8-5-6-5-5	
3470	3-2-2-4-5-5-6-6-8-7	
3480	7-6-7-5-4-6-6-3-2-5	
3490	5-6-6-7-7-7-6-6-5-6	
3490 to 3500	5-5-5-7-7-7-7-8-7-7	
3510	5-5-5-4-6-5-5-7-6-6	
3520	6-7-6-6-6-6-8-6-5-6	
3530	5-4-4-5-5-6-6-6-6-6	
3540	7-7-7-6-6-5-5-4-5-5	
3550	6-6-5-5-7-6-6-6-6-5	
3560	6-6-6-7-8-6-7-8-9-10	
3570	9-8-6-6-8-7-7-7-5-7	
3580	6-7-7-8-9-8-9-8-9-4	
3590	4-6-6-10-5-3-3-2-3-3	
3590 to 3600	2-3-3-3-3-4-5-4-7-7	Circ. @ 3584 - 1 hr.
3610	4-4-5-6-6-7-5-6-6-6	Circ. @ 3595 - 1 hr.
3620	7-6-7-6-4-7-6-6-7-5	
3630	7-6-7-6-6-8-3-4-4-6	
3640	7-13-11-10-9-16-15-17-18-18	
3650	16-11-8-9-10-10-9-9-10-9	Trip @ 3642'
3660	9-10-10-12-9-8-10-8-9-9	
3670	8-8-7-8-8-8-7-6-8-8	
3680	8-5-6-6-4-4-6-6-7-6	
3690	4-6-5-6-8-7-5-6-4-8	
3690 to 3700	8-6-6-5-8-6-6-4-4-3	
3710	5-9-7-6-7-8-6-8-8-6	
3720	11-7-9-7-2-5-9-2-9-10	Circ. 1 hr. & 5 min. @ 3700'
3720 to 3721	10	Circ. 1 hr. @ 3721 - T.D.

