For KCC Use: Effective Date: X Yes No

KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot date: Spot District Should Show Spot S	September 20, 2007		
OPERATOR: Licensee 23344 See 2304 See 1 from	Expected Spud Date	· · · · · · · · · · · · · · · · · · ·	
Address: SSO North May Areans, Suits 500 Iss ECTION Regular Insightan'?	• • • • • • • • • • • • • • • • • • • •		est
Name _ Count Chember LLL Address_830.00 May Avenue, Sulla 800 Chystact@p_Olahoma Cry, Creatome 7120 Chystact@p_Olahoma Cry, Creatome 7120 Chystact@p_Olahoma Cry, Creatome 7120 Consider Parce Ritherd Medin Phone _ 600 483-6890 CONTRACTOR: Licenses Will be licensed by the KCC CONTRACTOR: Licenses Will be licensed by the KCC CONTRACTOR: Licenses Will be licensed by the KCC Name. Will advise on the ACO-1 Lease Name. Riddl. Ricky	OPERATOR: License# 33344	leet nom 7 14 7 6 Eme of designi	
SECTIONRegular	Name. Quest Cherokee LLC		
Clystate/Zpc, Oktahoma (73) (Albateva (73) (Albateva (74) (Albatev	Address: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?	
Contract Peason, Richard Maria Penner, (600) 436-8869 CONTRACTOR: Licenses Will be licensed by the KCC Name, Will advise on the ACO-1 Well Dilled For. Well Class: Type Equipment: Oil Enh Rec Infeld In	Oklahama City Oklahama 72120	(Note: Locate well on the Section Plat on reverse side)	
Lease Name. Pilloutif. Ricky Well #.2*1	Contact Person: Richard Marlin		
CONTRACTOR: Loensed Will be licensed by the KCC Name: Will advise on the ACC-1 Well Drilled For Well Class: Type Equipment: Well Drilled For Name: Will advise on the ACC-1 Well Class: Type Equipment: Well Drilled For Name: Well Class: Type Equipment: Well Drilled For Name: Well Class: Well Class: Type Equipment: Well Class: Well Class	Phone: (405) 463-6880	Lease Name: Ridout, Ricky Well #. 2-1	
Submark Special Field Sp		Field Name: Cherokee Basin CBM	
Name: Will advise on the ACC-1 Well Drilled for. Well Wasse. Well Fee provided. Profession at Total Depth. Well Fearn Pend Other. Well Wasse. Well Fearn Pend Other. Well Fearn Wasse. Well Fearn Pend Other. Well Fearn Pend	CONTRACTOR: License# Will be licensed by the KCC		Nio.
Well Drilled For: Well Class: Type Equipment: Seaso or unit boundary: 337 \$2 FORTER for; ************************************	Name. Will advise on the ACO-1	is this a Prorated / Spaced Field?	NO
Well Drilled For: Well Class: Type Equipment: Mud Ratary Mud Ratary Mud Ratary Mud Ratary Mud Ratary Mud Ratary Mark Policial Mud Ratary		larget Formation(s):	9-17-07
Survey Gas Storage Pool Ext. Air Rotary Air R	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	_
Gask Storage Pool Ext. Air Rotary Wildcard Cable	Oil Enh Rec / Infield / Mud Botary		
GWWO Disposal Wildcat Cable Seismic; # of Motos Other Dother Colled Methane Depth to bottom of tesh water.			-
Selsemble:			No
Depth to bottom of usable water. Depth to be set Depth to bottom of usable water. Depth to be set Depth to be set Depth to bottom of usable water. Depth to be set Depth to be s			
If OWWC old well information as follows: Operator:		Depth to bottom of usable water 200 /50	
Length of Conductor Pipe required: Pipe required: Projected Total Depth: Special Completion Date: Original Total Depth: Special Completion and variety of the project of Data Depth: Special Completion and variety of the project of Data Depth: Special Completion and variety of the project of Data Depth: Special Completion and variety of the project of Data Depth: Special Completion Special C	✓ Other	Surface Pipe by Alternate: 1 2	
Length of Conductor Pipe required: Pipe required: Projected Total Depth: Special Completion Date: Original Total Depth: Special Completion and variety of the project of Data Depth: Special Completion and variety of the project of Data Depth: Special Completion and variety of the project of Data Depth: Special Completion and variety of the project of Data Depth: Special Completion Special C	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Well Name: Original Completion Date: Origina			
Original Completion Date:Original Total Depth:	•		
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Pair Water Source for Source for Pair Water Source for Source for Source for Pair Water Source for Source for Pair Water for Water for Source for Source for S		Formation at Total Depth: Cherokee Coals	
If Yes, true vertical depth: DWH Permit #: DWH Permit #: Wilk Cores be taken? Wil	Original Completion Date:Original Total Deptin:		
DVMP Pormit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Wolf Earm Pond Other Air	
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Note			
Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 7 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,881-C, which applica to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part of the provided of the p			
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Per kcc use only For kcc use only API # 15 - 133-27163-0000 feet Minimum surface pipe required Approved by: May - 17-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Da			ng
Date: September 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133-27163-0000 Conductor pipe required Minimum surface pipe required Approved by: 149-17-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		• •	
For KCC Use ONLY API # 15 - 133-27/163-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 133-27/163-0000 Conductor pipe required	Contembor 12, 2007	A S. Martine VP	
For KCC Use ONLY API # 15 - 133-27163-0000 Conductor pipe required	Date: September 13, 2007 Signature of Operator or Agent: 7 9 7 17 1		_
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 133 - 27103 - DDDD Conductor pipe required		Remember to: fine Africa in the Comment	
API # 15 - 133-27163-0000 Conductor pipe required	For KCC Use ONLY		1
Conductor pipe required	123-27163-0000	11 12 1	
Conductor pipe required		· · · · · · · · · · · · · · · · · · ·)
Approved by: Last 9-17-07 This authorization expires: 3-17-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	20	- · · · · · · · · · · · · · · · · · · ·	
Approved by:			
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	2/7-09	- If this permit has expired (See: authorized expiration date) please	\ .
Spud date: Agent: Date:			7
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	,	~
Date:	Sound date: Ament:		
2	Spud date: Agent:	CAUTAGUE DI CIDETATOI DI AURAT.	
		• •	0

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

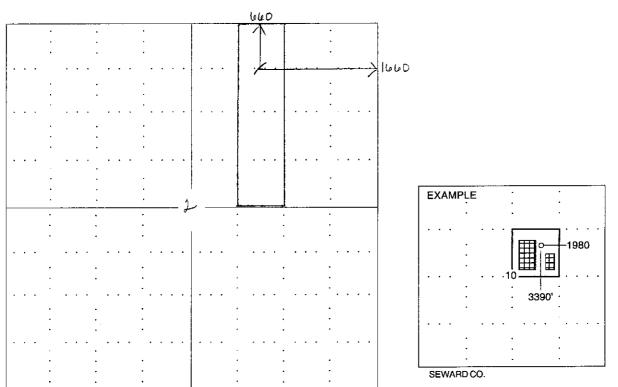
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /33-27/63-000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 feet from VN/ S Line of Section
Lease: Ridout, Ricky	1660 feet from 🗸 E / W Line of Section
Well Number: 2-1	. Sec. 2 Twp. 27 S. R. 18 VEast Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: E/2 - NW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North Ma	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880	
Lease Name & Well No.: Ridout, Rick			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 2 Twp. 27 R. 18
Settling Pit	If Existing, date co	onstructed:	660 Feet from 🗸 North / South Line of Section
Workover Pit Haul-Off Pit			1660 Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	/h.h.l\	Neosho
		(bbls)	County
Is the pit located in a Sensitive Ground Water	r Area? Yes ✓	W 0	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? Yes No	Artificial Liner? Yes ✓ No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)			
material, thickness and installation procedur			Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet.	
N/A feet Depth of water well _	N/A feet Depth of water wellfeet measu		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY	:		over and Haul-Off Pits ONLY:
Producing Formation: Type of materi		Type of materia	al utilized in drilling/workover: Air Drilled king pits to be utilized: One
		- °''	
Barrels of fluid produced daily: Abandonment procedure: Air		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		RECEIVED De closed within 365 days of spud dateANSAS CORPORATION COMMISSI	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. SEP 1 7 2007			
September 13, 2007 Date		<u>) 100 ml</u>	CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Date Received: 9/17/07 Permit Num	nber:	Permi	it Date: 9/17/07 Lease Inspection: Yes 4 No