

OWWO

For KCC Use: 9-23-07
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 23, 2007
month day year

OPERATOR: License# 33401 ✓
Name: Fred A. Ernst
Address: 1234 Walker Avenue
City/State/Zip: Walker, KS 67674
Contact Person: Fred Ernst
Phone: (785) 735-2588

CONTRACTOR: License# 33237 ✓
Name: Anderson Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
Operator: Gene Brown Co.
Well Name: Becker #1
Original Completion Date: 7-11-90 Original Total Depth: 3305'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot NE SW SE Sec. 34 Twp. 9 S. R. 16 East West
990 feet from N / S Line of Section
1650 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Becker Well #: 3

Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Kansas City

Nearest Lease or unit boundary: 990'
Ground Surface Elevation: 2,060 est. feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 760'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 222'

Length of Conductor Pipe required: none
Projected Total Depth: 3,800'
Formation at Total Depth: Kansas City

Water Source for Drilling Operations:
 Well Farm Pond Other hailed

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

SEP 18 2007

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: September 18, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
API # 15 - 163-23098-00-01
Conductor pipe required None feet
Minimum surface pipe required 222 feet per Alt. **(102)**
Approved by: Ann 9-18-07
This authorization expires: 3-18-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

34
9
16W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23098-00-01

Operator: Fred A. Ernst

Lease: Becker

Well Number: 3

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NE - SW - SE

Location of Well: County: Rooks

990 feet from N / S Line of Section

1650 feet from E / W Line of Section

Sec. 34 Twp. 9 S. R. 16 East West

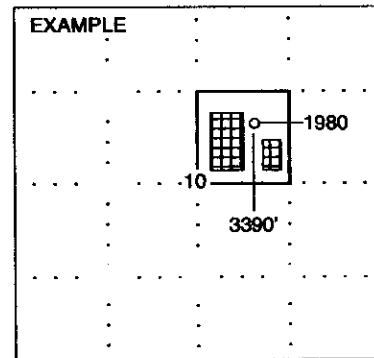
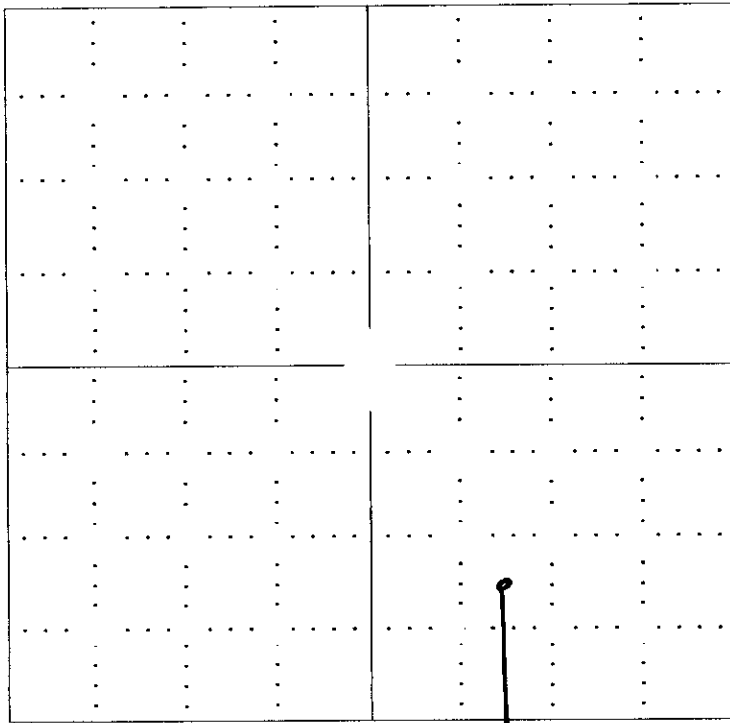
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Fred A. Ernst		License Number: 33401
Operator Address: 1234 Walker Avenue, Walker, KS 67674		
Contact Person: Fred Ernst		Phone Number: (785) 735 - 2588
Lease Name & Well No.: Becker #3		Pit Location (QQQQ): NE SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1990	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,600 (bbls)	Sec. 34 Twp. 9 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay type soil
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3340 feet Depth of water well 70 feet	Depth to shallowest fresh water 27 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> 5 KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: let fluid evaporate and fill with excavated dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
September 18, 2007 Date	<i>Donna Thanda</i> Signature of Applicant or Agent	SEP 18 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 9/18/07 Permit Number: _____	Permit Date: 9/18/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-163-23098-0001

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-163-23,098-0500

LEASE NAME Becker

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 1

990 Ft. from S Section Line

1650 Ft. from E Section Line

LEASE OPERATOR The Gene Brown Company

SEC. 34 TWP. 9 RGE. 16 ~~W~~ (W)

ADDRESS Drawer 220 Plainville, Kansas 67663

COUNTY Rooks

PHONE# (913) 434-4811 OPERATORS LICENSE NO. 5635

Date Well Completed 7-11-90

Character of Well D & A

Plugging Commenced 7-11-90

~~(XXXXXXXX, D&A, XXXXXXXXXXXXXXXXXXXXXXXXXXXXX)~~

Plugging Completed 7-11-90

The plugging proposal was approved on 7-9-90 (date)

by District #4 / phone Gib Scheck (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation none Depth to Top _____ Bottom _____ T.D. 3305

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface	fresh water			8 5/8	222	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
1st plug of 25 sks @ 1100' displaced with mud - 2nd plug of 100 sks @ 722 displaced with mud - 3rd plug of 40 sks @ 250' displaced with mud - 4th plug of 25 sks 40' to surface and filled rat hole.

cement used 190 sks - 60/40 poz 6% gel

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. 5287

Address Hays, Kansas

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: The Gene Brown Company

STATE OF Kansas COUNTY OF Rooks, ss.

Thomas M. Brown

(Employee of Operator) ~~XXXXXXXXXXXX~~ of

above-described well, being RECEIVED STATE CORPORATION COMMISSION on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct so help me God.

AUG 25 1990

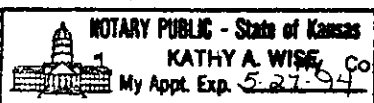
(Signature) Thomas M. Brown

CONSERVATION DIVISION

(Address) DRAWER 220 PLAINVILLE KS

SUBSCRIBED AND SWORN TO before me this 21st day of August, 19 90

Kathy A. Wise
 Notary Public



Commission Expires: May 27, 1994