For KCC Use:

Effective Date: 9-23-07

District #

SGA? X Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
Ail blanks must be Filled

OPERATOR: Licentees 9449 Name, Crimit Ensiem Energy & Development Corp. Address. Crimit Ensiem Energy & Development Corp. Animal English E	Expected Spud Date September 20, 2007	Spot East
OFERTATOR: Licentaine Energy & Development Corp. Name. Grief Tealism Energy & Development Corp. 400   leef from   E /   W   Line of Section 400   leef from   E /   W   Line of Section 400   leef from   E /   W   Line of Section 400   leef from   E /   W   Line of Section 400   leef from   E /   W   Line of Section 400   leef from   E /   W   Line of Section 400   leef from   E /   W   Line of Section 400   leef from   E /   W   Line of Section 400   leef from   Line of Section   Line of Section 400   leef from   Line of Section 400   leef from   Line of Section   Line of Section 400   leef from   Line of Sectio	month day year	
OPERATOR: Licenses 23724 Name. Grout Eastern Energy & Development Corp. Address. P.O. Drawer 2456 Contact Person. Bill Robinson Phone. 274-250-1080 CONTRACTOR: Licenses 33724 Name. Warren Drilling, LLC Vell Drilled To. Well Class: Vell Drilled To. Well Class: Vell Drilled To. State Drilled Drilled Drilled Drilled To. State Drilled Drill	240	020
Name. Crist Eastern Energy & Development Cop.  Address. P.O. Dimarker 2438  Chrysteric Pp. Middend, TX, 78702  Well Dilled For: Well Class: Type Equipment:    Well Dilled For: Well Class: Type Equipment:   Type Equipment:	OPERATOR: License# 9449	reet from V N / S Line of Section
Courted Person & Bit Robinson Phone: 214-220-1090  Contract Person & Bit Robinson  Contrac	Name: Great Eastern Energy & Development Corp.	teet from
Contract Person. 1991 Noting Properties that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is not properties by affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is not properties by affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted or each drilling fig;  3. The minimum amount of surface pipes a specified below shall be set by circulating cement to the top; in all cases surface pipe specified before whell is either plugging or production casing is comented in the district of the prior to any comenting.  If it is agreed that the statements made herein are true and to the best of my prevent or the statements made herein are true and to the best of my prevent or simple or the statements made herein are true and to the best of my prevent or the statements made herein are true and to the best of my prevent or the statements made herein are true and to the best of my prevent or the statements made herein are true and to the best of my prevent or the statements made herein are true and to the best of my prevent or the statements made herein are true and to the best of my prevent or the statements made herein are true and to the best of my knowledge and belief.  If it is a precipited within one quarred within one rule is either plugged or production casing is comented to the statements made herein are true and to the best of my knowledge and belief.  If it is a precipited within one of the population of the statements made herein are true and to the best of my knowledge and belief.  If the private of the stateme	Address: P.O. Drawer 2436	Is SECTION RegularIrregular?
ContractOR: Licenses 33724  Name: Warren Drilling, LiC  CONTRACTOR: Licenses 33724  Name: Warren Drilling, LiC  Nell Drilled For: Well Class: Type Equipment: Wall Rolary  Well Drilled For: Well Class: Type Equipment: Wall Rolary  Well Drilled For: Well Class: Type Equipment: Wall Rolary  Well Drilled For: Well Class: Type Equipment: Wall Rolary  Well Drilled For: Well Class: Type Equipment: Wall Rolary  Well Drilled For: Well Class: Type Equipment: Wall Rolary  Well Drilled For: Well Class: Type Equipment: Wall Rolary  Well Drilled For: Well Class: Air Rolary  Wall Seame: To Holdes Other  Other  Wall Wall Rolary  Wall Surface Pipes Valentails: Type Equipment: Wall Depth: Wall Wall Rolary  Wall Completion of Ireal Wall within one millie: Wall Wall Rolary  Wall Wall Rolary  Wall Surface Pipes Valentails: Type Equipment: Wall Depth: Wall Surface Pipes Valentails: Type Equipment: Wall Depth: Wall Surface Pipes Valentails: Type Equipment: Wall Depth: Wall Surface Pipes Valentails: Type Equipment Bother Wall Surface Pipes All Models  Wall Rolary  Wall Wall Rolary  Wa	City/State/Zip: Mildland, TX. 79/02	
Lease Name Hedley   Woll #. D ft.   If   Name   Bernis-Shutts	Contact Person, Bill Robinson	County: Ellis
Field Name: Bernis-Shutts   Shuts	Phone: 214-220-1080	Lease Name: Hadley Well #: D #. 11
CONTRACTOR: Licenses 307.64  Name: Warren Dilling, LLC  Well Drilled For Weil Class: Type Equipment:    Out		Field Name: Bernis-Shutts
Name   Well Drilled   For   Well Class   Type Equipment:   The Well Class   Type Equipment   The Well Class   The Well Clas	CONTRACTOR: License# 33724	
Nearest Lease or unit boundary. 400   Service   Servic	Name: Warren Drilling, LLC	
Ground Sufface Elevation: 2075   Inset MSL Mous Rotary   Ground Sufface Elevation: 2075   Inset MSL Mous Storage   Pool Ext.   Ground Sufface Elevation: 2075   Inset MSL Mous Storage   Pool Ext.   Ground Sufface Play with inset well within one mile:   Ves No   No   Depth to bottom of usable water: 200   Depth to bottom of usable	14-0-0-15 HI-P-01	Nearest Lease or unit boundary. 400
Water well within one-quarter mile:   Yes   No.   No		2075
Quad   Oisposal   Vividad   Vividad   Vividad   Oisposal   Vividad   Vividad   Oisposal   Vividad   Vividad   Vividad   Oisposal   Vividad   Vividad   Oisposal   Vividad   Vi		
Sestinic		
Setamic:   # of Holes   Other	OWWO Disposal ✓ Wildcat Cable	
Surface Pipe by Alternate:	Seismic;# of Holes Other	
Length of Surface Pipe Planned to be set: 200	Other	
Operator:  Well Name: Original Completion Date: Original Completion Da	WOUND ALL WAY IN THE	Length of Suriosa Rina Planned to be set, 200
Well Name: Original Completion Date: Origina	_	Length of Conductor Ding required. Na
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source Operation Operation Operation Operation Operation Operations: Water Source Operation Operation Operations: Water Source Operation Operati		
Directional, Deviated or Horizontal wellbore?	****	
If Yes, true vertical depth:   DWR Permit #:	Original Completion Date:Original Total Depth:	Tomaton at total Deptit.
DWR Permit #:   DWR Permit #:     DWR Permit #:	Directional Deviated or Horizontal wellhore?	Water Source for Drilling Operations:
Bottom Hole Location:    (Note: Apply for Permit with DWR   )		<del></del>
Yes   No   No   No   No   No   No   No   N	•	/
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval decision of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugglng;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface acing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 9-16-07 Signature of Operator or Agent:  File acreage attribution plat according to field proration orders;  Minimum surface pipe required feet per Alt. (2)  Approved by Well 9-18-07 feet per Alt. (2)  Approved by Well 9-18-07 feet per Alt. (2)  This authorization void it drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired	·····	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9-16-07	KCC DK1 #:	Will Cores be taken?Yes ✓ No
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For KCC Use ONLY  API # 15 - O 5 1 - 2 5 (889 - 00000)  Conductor pipe required 1000 feet per Alt. 120  Approved by: Full 9-18-07  This authorization expires: 3-18-08  (This authorization void if drilling not started within 6 months of approval date.)  For KCC Use ONLY  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
For KCC Use ONLY  API # 15 - O 5 1 - 2 5 (889 - 0000)  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY  API # 15 - O 5 1 - 2 5 (889 - 0000)  Conductor pipe required	Date: 9-16-07 Signature of Operator or Agent:	Title: agent
For KCC Use ONLY  API # 15 - O 5 1 - 2 5 (889 - 0000)  Conductor pipe required	organical of operation of regular	
API # 15 - 051-25689-0000  Conductor pipe required 1000 feet		
Conductor pipe required feet  Minimum surface pipe required feet feet per Alt.  Approved by: WH 9-18-07  This authorization void if drilling not started within 6 months of approval date.)  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired		
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Minimum surface pipe required 200 feet per Alt. (2)  Approved by: Yurk 9-18-07  This authorization expires: 3-18-08  (This authorization void if drilling not started within 6 months of approval date.)  This authorization void if drilling not started within 6 months of approval date.)  Minimum surface pipe required 200  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	Conductor pipe required //ore feet	
Approved by: \( \frac{\pmathcal{P} - \pmathcal{B} - \pmathcal{O}}{\pmathcal{D}} \)  This authorization expires: \( \frac{3 - 18 - 08}{3 - 18 - 08} \)  (This authorization void if drilling not started within 6 months of approval date.)  This authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired	$\mathcal{A}_{\mathcal{A}}$	· · · · · · · · · · · · · · · · · · ·
This authorization expires: 3-18-08  (This authorization void if drilling not started within 6 months of approval date.)  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	in minimum and priparation priparation por run / pri	
(This authorization void if drilling not started within 6 months of approval date.)  Check the box below and return to the address below.  Well Not Drilled - Permit Expired	Approved by: 2 10 20	
(This authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired	This authorization expires: 5-18-08	, , , , , , , , , , , , , , , , , , , ,
	(This authorization void if drilling not started within 6 months of approval date.)	
		<u> </u>
	Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202NSAS CORPORATION COMMISS		

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

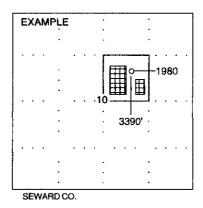
API No. 15 - 051-25689-0000	Location of Well: County: Ellis
Operator: Great Eastern Energy & Development Corp.	970 feet from √N / S Line of Section
Lease: Hadley	970 feet from N / S Line of Section 400 feet from E / W Line of Section
Well Number: D# (I	Sec. 20 Twp. 11s S. R. 17 East ✓ Wesi
Field: Bemis-Shutts	<u> </u>
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: sw - nw - nw	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

-	······································					 
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oit wells; CG-8 for gas wells).

SEP 1 8 2007

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Great Eastern Energy & Development Corp.			License Number: 9449			
Operator Address: P.O. Drawer 2436 Midland, TX. 79702						
Contact Person: Bill Robinson			Phone Number: ( 214 ) 220 - 1080			
Lease Name & Well No.: Hadley D #	#21.1		Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		Sec. 20 Twp. 11s R. 17 East 🗸 West			
Settling Pit	If Existing, date co	onstructed:	970 Feet from 🗸 North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		400 Feet from ☐ East / ✓ West Line of Section Ellis County			
Is the pit located in a Sensitive Ground Water	Area? Ves	No	Chloride concentration: mg/l			
	A 416-1-11110	**************************************	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	00 Length (fe	et) 90	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point: 6	(feet)			
material, thickness and installation procedure.  liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile of pit  Depth to shallowest fresh water 180 (6 feet.						
Source of info		mation: redwell owner✓electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:						
		al utilized in drilling/workover: chemical mud				
_		Number of wor	king pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: evaporation then back-filled				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			st be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
9-16-07 Date  B, Wo						
KCC OFFICE USE ONLY  RFAC						
Date Received: 9/18/07 Permit Number: Permit Date: 9/18/07 Lease Inspection: 🗓 Yes 🗍 No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 18, 2007

Mr. Bill Robinson Great Eastern Energy & Development Corp. PO Drawer 2436 Midland, TX 79702

RE: Drilling Pit Application Hadley D Lease Well No. 11 NW/4 Sec. 20-11S-17W Ellis County, Kansas

Dear Mr. Robinson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File