For KCC Use: Effective Date:	8·27-07 3
SGA? X Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002
The must be Typed
The must be Signed
All Diamks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Mugust 20, 2001	Spot Sw	√ Ea
month day year	*NE NE SE Sec. 30 Twp. 28	_s.r. 19w
	# 1980 1 0 3 5 feet from N /	
OPERATOR: License#	525 1515 feet from ✓ E /	
Alamai Quest Cherokee LLC		
9520 North May Avenue, Suite 300	Is SECTION Regular irregular?	
Address: Oklahoma City, Oklahoma 73120 City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on	reverse side)
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 463-6880	Losea Nama. Neely, William G.	Well #: 30-2
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	is this a Prorated / Spaced Field?	☐Yes 🗸
Name: Will advise on the ACO-1	Target Formation(s): Cherokea Coals	<u>U</u>
(Value,	Nearest Lease or unit boundary: 525	
Well Drilled For: Well Class: Type Equipment:		feet M
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 944	
	Water well within one-quarter mile:	_ =
	Public water supply well within one mile:	Yes 🗸
	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 208 /50	
Other Oddined Reducine	Surface Pipe by Alternate: 1 / 2	
It Olther). and well information on follows:	Length of Surface Pipe Planned to be set: 25	
If OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Denth: 1300	
Well Name:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	. 🗆
Bottom Hole Location:	(Note: Apply for Permit with DWF	
	18 III Caree ha takan?	Yes ✓
KCC DKT #:	Will Cores be taken?	
16: NE-SE 1980' FSL, 525 FEL.	If Yes, proposed zone:	PECEWED
HEINESE 1980'FSL, 525 FEL, HEINESE 1985'FSL, 1515 FEL	If Yes, proposed zone:	PECEWED
HEINE-SE 1980' FSL, 525 FEL, S: ME-SW-SE 1035' FSL, 1515' FEL AFF	If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION	PECEWED
HE: NE-SE 1980' FSL, 525 FEL, 5: NE-SW-SE 1035' FSL, 1515' FEL AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVED RECEIVED IDAVIT KANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED AS CORPORATION COMI
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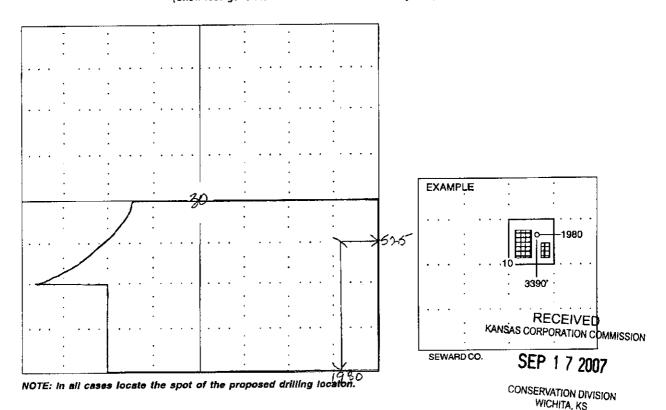
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW THE PLAT BEL

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27139-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 1035 feet from N / ✓ S Line of Section
Lease: Neely, William G.	525 1515 feet from F E / W Line of Section
Well Number: 30-2	Sec. 30 Twp. 28 S. R. 19
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Flegular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344	
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin			Phone Number: (405) 463 16880	
Lease Name & Well No.: Neely, William G. #30-2			Pit Location (QQQQ):	
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed:			
Emergency Pit Burn Plt			Sec. 30 Twp. 28 R. 19	
Settling Pit				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)		
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the plt lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe			
		Air Drilling	CONSERVATION DIVISION	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:		
NA feet Depth of water well feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Driffing, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One		
Number of producing wells on lease:		Abandonment procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud dateRECEIVED KANSAS CORPORATION COMMISSION		
I hereby certify that the above state	ements are true and	correct to the bes	IG.	
August 21, 2007 Date		Jenard's	CONSERVATION DIVISION ignature of Applicant or Agent To Twichtia KS Colored Twichtia KS Colored To Twichtia KS Colored Tw	
Date Received: \(\forall /22/07\) Permit Nun		OFFICE USE O	NLY 9/17/C7 it Date: 8/22/c7 Lease Inspection: Yes 7 No	