AMENDED

RECEIVED K. ... S CORPORATION COMMISSION

For KCC Use:		8-27-6	~	
Effective	Date:	0 0 1		_
District #		2		
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

AUG 2 1 2007

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DOLL I

September 1, 2007	0 at	ed.
xpected Spud Date	Spot Fair SW NE SW Sec. 19 Twp. 33 S. R. 2 Wa	
	SW NE SW Sec. 19 Twp. S. R. 2 We 1650 N / V S Line of Section	181
PERATOR: License# 30129	1310 feet from E / / W Line of Section	
		,
ddress: 150 N. Main Suite 905	is SECTION Regular Vinegular? See plat attac	دار
tv/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)	
nntact Person. Dave Callewart	County: Sumner	_
none: 316 284-8044	Lease Name. Robbins Well #: 1-19	
	Field Name: Rutter Northwest	
ONTRACTOR: Licenser 32854	Is this a Prorated / Spaced Field?	No
ame: Gulick Drilling Co.	Target Formation(s): Mississippi	
MARINE IN LINE MARINE TO THE CONTRACTOR	Nearest Lease or unit boundary: 990'	_
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1170 act feet MS	SL
Oil Enh Rec I Infield Mud Rotary	Water well within one-quarter mile:	No.
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OMMO Disposal Wildcat Cable	Depth to bottom of fresh water: 100±	
Seismic; t of Holes Other	Depth to bottom of usable water: 230	
Other	Surface Pipe by Alternate: 2	
	Length of Surface Pipe Planned to be set:	
OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 3500	
Well Name:		_
Original Completion Date:Original Total Depth:	Politication at total Depth	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Wes rann rond Other	_
Yes, true vertical depth:	DWR Permit #:	
stan Unio Lossins:		
	(Note: Apply for Permit with DWR 🗹)	
0.00	Will Cores be taken? Yes ✓!	No
OC DKT #: Resular Section	Will Cores be taken? Yes ✓!	
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AS: 1650' FWL, Regular Section S: 1310' FWL, Irregular Section AFI	Will Cores be taken? If Yes, proposed zone: RECEIVEL FIDAVIT KANSAS CORPORATION C	_
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ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road Wichita, Kansas 67206

(316) 683-2853

KM0905071 INVOICE NO

15-191-22517-00a

EAGLE CREEK CORP.

OPERATOR

Robbins

Sumner (KS) COUNTY

<u>19</u> <u>33s</u> <u>02e</u>

SW NE SW (990'FN & 990'FE of SW/4)

LOCATION

ELEVATION: 1170.7'gr. @ stk.

Eagle Creek Corp. 150 N. Main - #905 Wichita, KS 67202

AUTHORIZED BY: Mr. Dave Callewaert (1tr. 8/29/07).

FLACCED 500 SHORT ± 1000 STAKE 5'WOOD - PINK & WHITE FLE SU.-SIPG WET WHERT FLO MILD TERRACES RECEIVED "ANSAS CORPORATION COMMISSION

I MILE TO PLGB "STOP" ON NS B.T B MILES! S. OF E-W US. 160

SEP 1 7 2007

CONSERVATION DIVISION WICHITA, KS

Surveyor: R.E. Moser, R.L.S. #329