

AMENDED

RECEIVED
KANSAS CORPORATION COMMISSION

For KCC Use:
Effective Date: 8-27-07
District #: 2
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 21 2007

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
Form must be Typed
Form must be Signed
Form must be Filled

CORRECTED

Expected Spud Date September 1, 2007
month day year

OPERATOR: License# 30129
Name: Eagle Creek Corporation
Address: 150 N. Main Suite 905
City/State/Zip: Wichita, KS 67202
Contact Person: Dave Calawaert
Phone: 316 284-8044

CONTRACTOR: License# 32854
Name: Gulick Drilling Co.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot ☒ East
SW NE SW Sec. 19 Twp. 33 S. R. 2 ☐ West

1650 feet from N / S Line of Section
* ~~1650~~ 1310 feet from E / W Line of Section

Is SECTION ☒ Regular ☐ Irregular? see plat attached

(Note: Locate well on the Section Plat on reverse side)

County: Sumner

Lease Name: Robbins Well #: 1-19

Field Name: Rutter Northwest

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: 1170 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 230'

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: none

Projected Total Depth: 3500

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other haul

DWR Permit #: _____

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

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SEP 17 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/20/2007 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY

API # 15 - 191-22517-0000

Conductor pipe required None feet

Minimum surface pipe required 250 feet per Alt 1

Approved by: [Signature] 8-22-07 9-18-07

This authorization expires: 2-22-08

(This authorization void if drilling not started within 8 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19
33
25



ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206

(316) 683-2853

15-191-22517-000



KM0905071

INVOICE NO.

EAGLE CREEK CORP.

OPERATOR

1-19

NO.

Robbins

FARM

Sumner (KS)

COUNTY

19

S

33s

T

02e

R

SW NE SW (990' FN & 990' FE of SW/4)

LOCATION

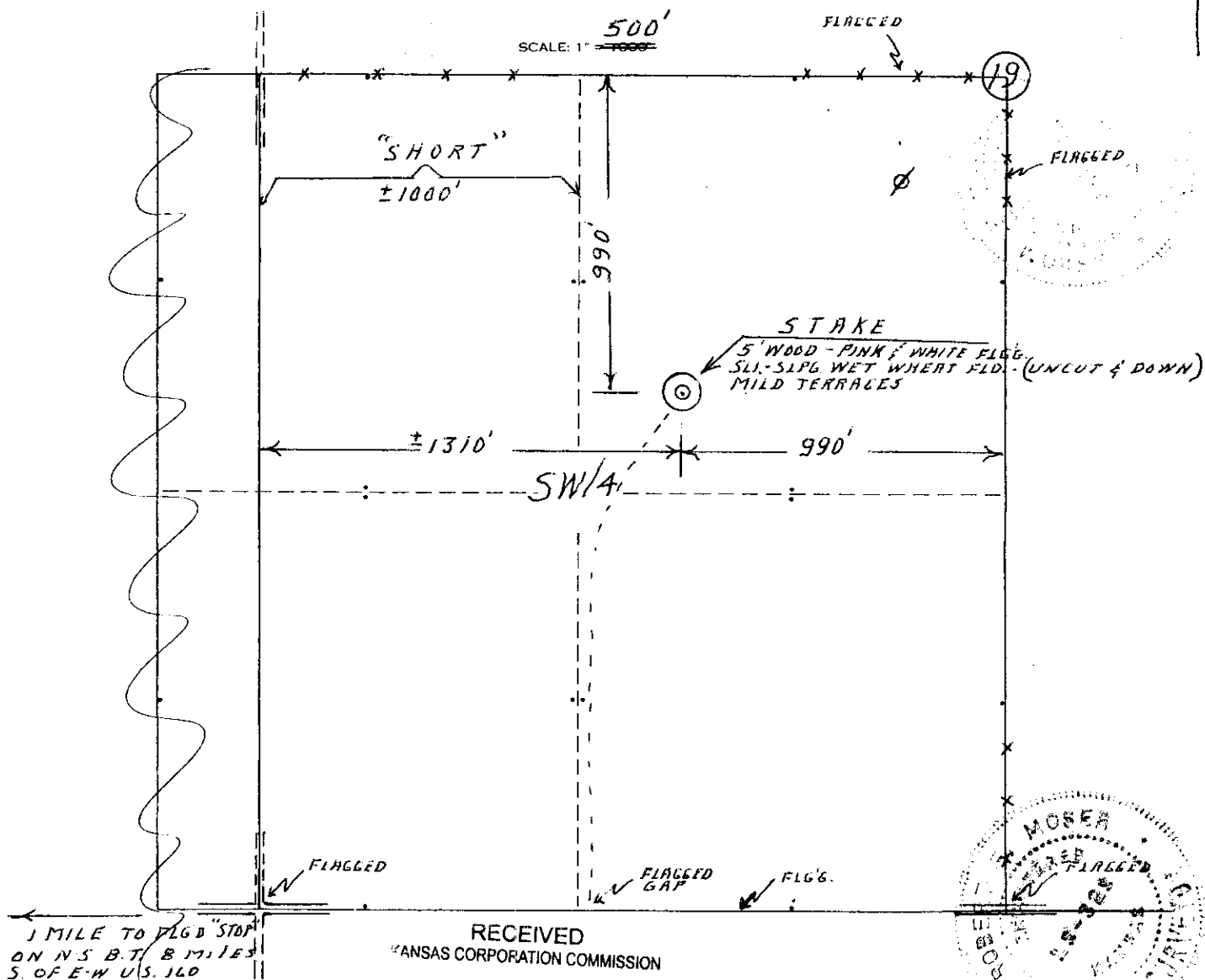
ELEVATION: 1170.7' gr. @ stk.

Eagle Creek Corp.

150 N. Main - #905

Wichita, KS 67202

AUTHORIZED BY: Mr. Dave Callewaert (ltr. 8/29/07).



RECEIVED
ANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

Date: 5 September 2007

Surveyor: R.E. Moser, R.L.S. #329