For KCC Use:

Effective Date: 9-23-07

District # 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 24, 2007	Spot	
month day year	W/2 SE - NE Sec. 31 Twp. 27 S. R. 20 Wes	
22244	1980feet from V N / S Line of Section	•
OPERATOR: License# 33344	990 feet from VE / W Line of Section	
Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?	
Aug 655.	·	
Olty/Otate/Zip. ————————————————————————————————————	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho Lease Name: Roberts, Max D. Well #: 31-1	
Phone: (405) 463-6880	Lease Name: Roberts, Max DWell #: 31-1 Field Name: Cherokee Basin CBM	_
CONTRACTOR: License# Will be licensed by the KCC		-
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?)
Name.	Target Formation(s): Cherokee Coals	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	-
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 1015 feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ N)
Seismic: # of Holes Other	Depth to bottom of fresh water:	_
Other Coalbed Methane	Depth to bottom of usable water:	_
Othor	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	-
Operator:	Length of Conductor Pipe required:	_
Well Name:	Projected Total Depth: 1300	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	-
If Yes, true vertical depth:	DWR Permit #:	-
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓ No)
	If Yes, proposed zone:	_
AFF	RECEIVED	-
	IDAVIT RECEIVED KANSAS CORPORATION CON	-
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT KANSAS CORPORATION CON lugging of this well will comply with K.S.A. 55 et. seq.	- MMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

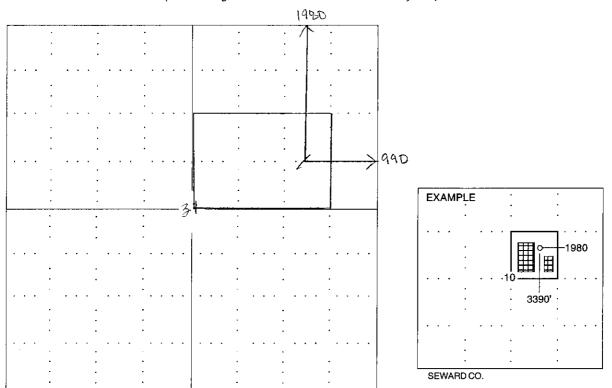
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27/79-0000	Location of Well: County: Neosho		
Operator: Quest Cherokee LLC	1980 feet from V N / S Line of Section		
Lease: Roberts, Max D.	990 feet from E / E / W Line of Section		
Well Number: 31-1 Field: Cherokee Basin CBM	Sec. 31 Twp. 27 S. R. 20 ✓ East Wes		
Number of Acres attributable to well: QTR / QTR / QTR of acreage: _ SE _ NE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344			
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma	73120	
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880			
Lease Name & Well No.: Roberts, Max D. #31-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 31 Twp. 27 R. 20		
Settling Pit	If Existing, date constructed:				
Workover Pit Haul-Off Pit	Workover Pit Haul-Off Pit Pit capacity:				
(If WP Supply API No. or Year Drilled)	, ,	(bbls)	Neosho	County	
Is the pit located in a Sensitive Ground Water Area? Yes Vo			Chloride concentration: mg/l		
		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is	not used?	
Pit dimensions (all but working pits):	Length (fe	eet) 10	Width (feet)	N/A: Steel Pits	
Depth from ground level to deepest point:(feet)					
If the pit is lined give a brief description of the			edures for periodic maintenance and de	termining	
material, thickness and installation procedure. liner integrity, including any special monitoring. Air Drilling Operation Jacting approx 3 days				dave	
Air Drilling Operation lasting approx 3 days					
				t	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh waterfeet.			
,			asuredwell owner electric logKDWR		
			over and Haul-Off Pits ONLY:		
Producing Formation: Type of materi		rial utilized in drilling/workover: Air Drilled			
		orking pits to be utilized: One			
Barrels of fluid produced daily: Abandonment procedure: Air Dry, Back Fill and Cover			r		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. KAN	RECEIVED SAS CORPORATION COMMISS	
September 17, 2007		· Pard	Varle	SEP 1 8 2007	
Date		(s	ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA KS	
KCC OFFICE USE ONLY					
Date Received: 9/15/07 Permit Num	di a	8.	it Date: 9/18/07 Lease Inspec	tion: Yes 🕝 No	
Date Received: 7/18/07 Permit Num	iber:	Perm	it Date: <u>9 / 18 / 07</u> Lease Inspec	tion, Tes It No	