

**\* BLOWOUT PREVENTER REQUIRED**

For KCC Use:  
Effective Date: 9-22-07  
District #: 4  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

District #  
**CORRECTED**  
9-18-07

Form C-1  
December 2002  
This form must be Typed  
This form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/7/2007  
month day year

OPERATOR: License# 7078  
Name: Black Diamond Oil, Inc.  
Address: P.O. Box 641  
City/State/Zip: Hays, KS 67601  
Contact Person: Kenneth Vehige  
Phone: 785-625-5891

CONTRACTOR: License# 31548  
Name: Discovery Drilling Co., Inc.

Well Drilled For:  Oil  Gas  OWWO  Seismic: # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* WAS: District 3  
IS: District 4

Appx.  
Spot  East  West  
W/2 - W/2 - SE Sec. 5 Twp. 8 S. R. 20  
1400 feet from  N /  S Line of Section  
2510 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Rooks  
Lease Name: ThyLand Well #: 1  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 530 feet MSL

Ground Surface Elevation: 1945 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 800

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200 *Unconsolidated + 20 min.*  
Length of Conductor Pipe required: None  
Projected Total Depth: 3450  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

SEP 14 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 9/12/2007 Signature of Operator or Agent: \_\_\_\_\_ Title: President

For KCC Use ONLY **BLOWOUT PREVENTER REQUIRED.**  
API # 15 - 163-23647-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 102  
Approved by: [Signature] 9-27-07 / [Signature] 9-28-07  
This authorization expires: 3-17-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: **authorized expiration date**) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5  
8  
2007