

For KCC Use: 7-14-07  
 Effective Date: 7-14-07  
 District #: 3  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 Form must be Filled

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**  
 7-18-07

Expected Spud Date July 14, 2007  
 month day year \*\*  
 OPERATOR: License# 03113 \*\*  
 Name: Christian L. Martin dba Martin Oil Properties \*\*  
 Address: 6421 Avondale Drive, Suite 212  
 City/State/Zip: Oklahoma City, OK 73116  
 Contact Person: Chris Martin  
 Phone: (405) 810-0800

CONTRACTOR: License# 8500  
 Name: Evans Energy Development, Inc. \*\*

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> ONWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If ONWD: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

*\* WAS: SW-SE-SW-SE 265' FSL, 1925' FEL NLUB: 265'  
 IS: NW-SW-NE-SW 1938' FSL, 3908' FEL NLUB: 702'*

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 9, 2007 Signature of Operator or Agent: Donna Andrade Title: Agent

For KCC Use ONLY	
API # 15 -	<u>003-24442-0000</u>
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>20</u> feet per AII. <b>X(2)</b>
Approved by:	<u>KLM 7-9-07 / KLM 7-18-07</u>
This authorization expires:	<u>1-9-08</u>
(This authorization void if drilling not started within 6 months of approval date.)	
Spud date:	Agent:

**CORRECTED**  
 Spot  East  
NW-SW-NE-SW Sec. 13 Twp. 20 S. R. 20  West  
1938 feet from  N /  S Line of Section  
3908 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Anderson  
 Lease Name: West Master Well #: 37-T  
 Field Name: Garnett Shoestring  
 Is this a Protected / Spaced Field?  Yes  No  
 Target Formation(s): Bartlesville  
 Nearest Lease or unit boundary: 702  
 Ground Surface Elevation: n/a feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 80  
 Depth to bottom of usable water: 125  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 20  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 800  
 Formation at Total Depth: Bartlesville  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other X  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **RECEIVED**  
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**SEP 18 2007**  
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 WICHITA, KS

CONSERVATION DIVISION  
 WICHITA, KS

13  
 20  
 20E

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

CORRECTED  
*Submit in Duplicate*

**CORRECTED**

Operator Name: <b>Christian L. Martin dba Martin Oil Properties</b>		License Number: <b>03113</b>
Operator Address: <b>6421 Avondale Drive, Suite 212, Oklahoma City, OK 73116</b>		
Contact Person: <b>Chris Martin</b>		Phone Number: <b>( 405 ) 810 -0900</b>
Lease Name & Well No.: <b>West Hastert 37-T</b>		Pit Location (QQQQ): <b>NW SW NE SW</b> Sec. <b>13</b> Twp. <b>20</b> R. <b>20</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1928</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3908</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Anderson</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is:    ** <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: * _____* Pit capacity: <b>120</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>10</b> Width (feet)    N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedure for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>air dry and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ July 9, 2007 Date	_____ <i>Donna Shanda</i> Signature of Applicant or Agent	

15-003-24412-0000

<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7/9/07</b> Permit Number: _____	Permit Date: <b>7/9/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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