For KCC Use:	9-211-07
Effective Date:	10401
District #	<u> </u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

		Must be ap	proved by KCC five	(5) days prid	or to con	nmencing	well		All t		Ft.	Scott
	10	4	2007								 	East
Expected Spud Date				Spot SE	SE	sw	Sec. 6	_	25	_ 24		
	month	day	year			330						West
OPERATOR: License# 3339	97 🗸		<u> </u>		· · · · ·	2310	feet fr		N / 🗸 : E / 🗸 :			
lame. Running Foxes Petri	oleum, inc.									W Line	ог Бести	on
7060B Tucson Wa	ay			Is SECTI		Regula						
city/State/Zip: Centennial, C	CO 80112				(No	te: Locate v		Section P	lat on rev	erse side)	l	
Contact Person: Carol.	A. Sears			County:		_	Bourbon				14-6	
hone: 303-617-7242				Lease N	ame:	Gros		ildcat		Well #:	14-0	
	5786			Field Na	me:		VVI	liocat			٦ ا	
CONTRACTOR: License#— McGown Drilli			***	_		d / Spaced		River	100	· L	Yes	√No
Name: MCGOWIT DITIE				Target F	ormation	n(s):	660		IOH			
Well Drilled For:	Well Class:	Туре	Equipment:			r unit bour						4.401
Oil / Enh Red	c Infield		Mud Rotary -			Elevation:						t MSL
✓ Gas Storage	· H	H==	Air Rotary			one-quart				F		✓ No.
OWWO Disposal	Η	·	Cable			ply well wit			_		Yes	√ No
Seismic;# of H	<u> </u>	ا السيسا		Depth to	bottom	of fresh w	ater:	200 feet				
Other				Depth to	bottom	of usable	water:	7 2				
	1000					Alternate:		√ 2	D feet 🗸	/		
If OWWO: old well informati						e Pipe Pla uctor Pipe			one			
Operator:				-		Depth:		750 feet				
Well Name:						al Depth:		ippian	/			
Original Completion Date	e:	Original Tota	al Depth:			r Drilling O	nerations:					
Directional, Deviated or Hori	izontal wellbore?	•	Yes ✓ No			Farm Por		_{ner} Mu	nicipali	ty 🖊		
If Yes, true vertical depth:					···	,						
				DWR Pe	rmit #-							
				DWR Pe	ermit #:		Apply for P	ermit witi	DWR	7)/		
Bottom Hole Location:		<u></u>				(Note:	Apply for P	ermit witi	DWR]/([Yes	√ No
		<u></u>		Will Con	es be tal	(Note: ken?			REC] SEIVEI		
Bottom Hole Location:		<u></u>		Will Con	es be tal	(Note:] SEIVEI		
Bottom Hole Location: KCC DKT #:			AFI	Will Con If Yes, p	es be tal	(Note: ken? zone:		KANSA	RE(s corpo	CEIVEI RATION C	OMMISS	
Bottom Hole Location: KCC DKT #: The undersigned hereby af	ffirms that the di	rilling, comp	AFI letion and eventual	Will Con If Yes, p	es be tal	(Note: ken? zone:		KANSA	RE(s corpo	CEIVEI RATION C	OMMISS	
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the following the state of the sta	ffirms that the dr	rilling, comp uirements v	AFI eletion and eventual prill be met:	Will Con If Yes, p	es be tal	(Note: ken? zone:		KANSA .A. 55 et	REC SCORPO	CEIVEL RATION C	омміss 07	
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the following 1. Notify the appropriate the second control of the second co	ffirms that the dr ng minimum req e district office	rilling, comp juirements w	AFI letion and eventual will be met: udding of well;	Will Core If Yes, p FIDAVIT blugging of th	es be tak proposed nis well v	(Note: ken? zone:		KANSA .A. 55 et	REC SCORPO SEP ONSERVA	CEIVEL RATION C	омміss 07	
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the following 1. Notify the appropriate 2. A copy of the appropriate 3.	ffirms that the dr ng minimum req e district office part of inte	rilling, comp uirements v prior to spu	AFI letion and eventual will be met: idding of well; thall be posted on ex	Will Con If Yes, p FIDAVIT blugging of the	es be tak proposed his well v	(Note: ken? zone: will comply	with K.S.	KANSA .A. 55 et	REC SCORPO SEP ONSERVA	CEIVEL RATION C 1 9 20 ATION DIV HITA, KS	OMMISS 07	SION
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the following 1. Notify the appropriate 2. A copy of the approvance of the approvance of the property of the proposal in the property of the pr	ffirms that the dr ng minimum req e district office p yed notice of inte yed surface pip idated materials	rilling, comp uirements v prior to spu pent to drill s e as specifi	AFI letion and eventual vill be met: idding of well; thall be posted on eximate below shall be a imum of 20 feet into	Will Con If Yes, p FIDAVIT Diugging of the	es be takenoposed with well well well well well well well wel	(Note: ken? zone: will comply ment to the	with K.S.	KANSA A. 55 et C	REC S CORPO SEP ONSERVA WICE surface s	CEIVEL RATION C 1 9 20 ATION DIV HITA, KS Dipe sha	OMMISS 07 ISION	ion
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole	ffirms that the dr ng minimum req e district office ved notice of inte nt of surface pip idated materials e, an agreemen	rilling, comp uirements w prior to spu ent to drill s e as specifi plus a mini t between th	AFI letion and eventual will be met: dding of well; hall be posted on exited below shall be simum of 20 feet into the operator and the	Will Con If Yes, p FIDAVIT Diugging of the condition of t	es be tale proposed his well v g; tting cerr ng forma s on plug	(Note: ken? zone: will comply nent to the tion.	with K.S. top; in al	KANSA A. 55 et C I cases :	REC S CORPO SEP ONSERVA WICE surface s	CEIVEL RATION C 1 9 20 ATION DIV HITA, KS Dipe sha	OMMISS 07 ISION	ion
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distresses	ffirms that the di ng minimum req e district office ; ved notice of inte nt of surface pip idated materials e, an agreement	rilling, comp juirements w prior to spu ent to drill s e as specifi plus a mini plus a mini to between the	AFI vill be met: udding of well; chall be posted on exict the second second second the fore well is either plus fore well is either plus	Will Con If Yes, p FIDAVIT Diugging of the ach drilling right ach drilling right by circular the underlyind district office agged or proof	es be tale proposed his well v g; ting cerr ng forma e on plug duction o	(Note: ken? zone: will comply ment to the tition. g length ar	with K.S. top; in al	KANSA A. 55 et C I cases :	SEP ONSERVA WICE surface p	CEIVEL RATION C 1 9 20 ATION DIV HITA, KS Dipe sha	OOMMISS OOMMISS ISION II be so	of
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distribute if an ALTERNATE II.	ffirms that the di ng minimum req e district office i ved notice of inte nt of surface pip idated materials e, an agreement rict office will be COMPLETION	rilling, comp juirements v prior to spu ent to drill s e as specifi plus a mini to between the notified beto	AFI vill be met: udding of well; chall be posted on ecited below shall be simum of 20 feet into the operator and the price well is either plusine shall be cemen	Will Con- If Yes, p FIDAVIT Diugging of the chart drilling right by circular the underlyind district office gged or proofited from bel	es be tale proposed his well v g; ting cerr ng forma e on plug duction colow any	(Note: ken? zone: will comply ment to the tition. g length ar casing is cusable wa	top; in all top top; in all top top; in all top	KANSA A. 55 et C I cases : nent is notin; face with	SEP ONSERVA WICH surface pecessary	CEIVER RATION O 1 9 20 ATION DIV HITA, KS pipe sha prior to days of s	OOMMISS	of ting;
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction of the appropriate of Appropria	ffirms that the drawing minimum requestion of the district office produced in the first of surface pipidated materials are an agreement office will be COMPLETION, and ix "B" - Fasting and ix "B" - Fasting minimum requestion of the district of the completion of the district of the distr	rilling, comp juirements v prior to spu ent to drill s e as specifi plus a mini to tottlied bet production production	AFI vill be met: udding of well; thall be posted on exited below shall be simum of 20 feet into he operator and the pipe shall be cemel surface casing order	Will Con- If Yes, p FIDAVIT Diugging of the chart drilling right by circular the underlyind district office gged or proofited from below #133,891-0	es be tale proposed his well v g; ting cerr ng forma e on plug duction c low any C, which	(Note: ken? zone: will comply ment to the tition. g length ar casing is cusable wa applies to	top; in all top; in the KCC	KANSA A. 55 et C I cases ent is nonin; face with	SEP ONSERVA WICH surface p ecessary nin 120 c 3 area,	CEIVER RATION O 1 9 20 ATION DIV HITA, KS pipe sha prior to days of salternate	OOMMISS OF	et iing; te.
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Apper must be completed with the complete with th	ffirms that the dring minimum requed district office pipidated materials an agreement of fice will be COMPLETION, andix "B" - Easte within 30 days of	rilling, comp juirements w prior to spu ent to drill se e as specifi plus a mini t between the notified between the production ern Kansas of the spud of	AFI vill be met: udding of well; uhall be posted on each ied below shall be so imum of 20 feet into the operator and the fore well is either plu pipe shall be cemel surface casing orded date or the well shall	Will Con If Yes, p FIDAVIT Dugging of the condition of th	g; ting cem g forma e on plug duction colow any c, which	(Note: ken? zone: will comply nent to the tition. g length are asing is cusable wa applies to cases, NC	top; in all top; in the KCC	KANSA A. 55 et C I cases ent is nonin; face with	SEP ONSERVA WICH surface pecessary nin 120 c 3 area,	CEIVER RATION O 1 9 20 ATION DIV HITA, KS pipe sha prior to days of salternate	OOMMISS OF	et iing; te. eenting
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Apper must be completed with the complete with th	ffirms that the dring minimum requed district office pipidated materials an agreement of fice will be COMPLETION, andix "B" - Easte within 30 days of	rilling, comp juirements w prior to spu ent to drill se e as specifi plus a mini t between the notified between the production ern Kansas of the spud of	AFI vill be met: udding of well; uhall be posted on each ied below shall be so imum of 20 feet into the operator and the fore well is either plu pipe shall be cemel surface casing orded date or the well shall	Will Con If Yes, p FIDAVIT Dugging of the condition of th	g; ting cem g forma e on plug duction colow any c, which	(Note: ken? zone: will comply nent to the tition. g length are asing is cusable wa applies to cases, NC	top; in all top; in the KCC	KANSA A. 55 et C I cases : ient is no in; face with District	SEP ONSERVA WICH surface pecessary nin 120 c 3 area, ice prior	CEIVEL RATION OF 1 9 20 ATION DIV HITA, KS pipe sha prior to days of salternate to any of	OMMISS 07 ISION II be see plugg spud da e II cementii	et iing; te. eenting
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Appermust be completed with the state of the state	ffirms that the drag minimum reque district office piped ated materials an agreement office will be COMPLETION, andix "B" - Easte within 30 days of atements made	rilling, comp juirements w prior to spu ent to drill se e as specifi plus a mini t between the notified bet production ern Kansas of the spud of herein are t	AFI vill be met: udding of well; uhall be posted on exited below shall be simum of 20 feet into the operator and the fore well is either plupipe shall be cemer surface casing ordedate or the well shall true and to the best	Will Con If Yes, p FIDAVIT Dugging of the condition of th	g; ting cem g forma e on plug duction colow any c, which	(Note: ken? zone: will comply nent to the tition. g length are asing is cusable wa applies to cases, NC	with K.S. top; in all and placemented inter to sure the KCC	KANSA A. 55 et C I cases : ient is no in; face with District	SEP ONSERVA WICH surface pecessary nin 120 c 3 area,	CEIVEL RATION OF 1 9 20 ATION DIV HITA, KS pipe sha prior to days of salternate to any of	OMMISS 07 ISION II be see plugg spud da e II cementii	et iing; te. eenting
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Appermust be completed with the state of the state	ffirms that the dring minimum requed district office pipidated materials an agreement of fice will be COMPLETION, andix "B" - Easte within 30 days of	rilling, comp juirements w prior to spu ent to drill se e as specifi plus a mini t between the notified bet production ern Kansas of the spud of herein are t	AFI vill be met: udding of well; uhall be posted on exited below shall be simum of 20 feet into the operator and the fore well is either plupipe shall be cemer surface casing ordedate or the well shall true and to the best	Will Con If Yes, p FIDAVIT Diugging of the condition of t	g; ting cern g forma e on plug duction of low any c, which in all	(Note: ken? zone: will comply nent to the tition. g length are asing is cusable wa applies to cases, NC	with K.S. top; in all and placemented inter to sure the KCC	KANSA A. 55 et Collicases ment is no in; face with District trict off	SEP ONSERVA WICH surface pecessary nin 120 c 3 area, ice prior	CEIVEL RATION OF 1 9 20 ATION DIV HITA, KS pipe sha prior to days of salternate to any of	OMMISS 07 ISION II be see plugg spud da e II cementii	et iing; te. eenting
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Apperust be completed with the state 1. Date: 09/17/07	ffirms that the drag minimum reque district office piped ated materials an agreement office will be COMPLETION, andix "B" - Easte within 30 days of atements made	rilling, comp juirements w prior to spu ent to drill se e as specifi plus a mini t between the notified bet production ern Kansas of the spud of herein are t	AFI vill be met: udding of well; uhall be posted on exited below shall be simum of 20 feet into the operator and the fore well is either plupipe shall be cemer surface casing ordedate or the well shall true and to the best	Will Con If Yes, p FIDAVIT Dlugging of the content	g; ting cern g compa g on plug duction of low any C, which In all edge and	(Note: ken? zone:	top; in all top; i	KANSA A. 55 et C I cases ent is nonin; face with District trict off	SEP ONSERVA WICE surface to eccessary nin 120 c 3 area, ice prior	CEIVEL RATION OF PRINCIPLE STATE OF STA	OMMISS 07 ISION II be see plugg spud da e II cementii	et iing; te.
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Appermust be completed with the properties of the completed with the state of the complete of the comp	ffirms that the dring minimum requestion of the district office piped and agreement of the completion of the completion of the completion, and agreements of the completion of	rilling, comp juirements w prior to spuent to drill see as specificates a minited between the production of the spud of the sp	AFI pletion and eventual point be met: adding of well; shall be posted on exited below shall be simum of 20 feet into the operator and the fore well is either plupipe shall be cement of the company of the well shall true and to the best of Agent: Approximately a provided the company of the well shall true and to the best of Agent:	Will Con If Yes, p FIDAVIT Dlugging of the control	g; ting cern g forma e on plug duction o clow any C, which . In all bet to:	(Note: ken? zone:	top; in all top; i	KANSA A. 55 et C I cases eent is no in; face with District trict off itle: Li 1) with Ir	REC S CORPO SEPP ONSERVA WICE surface pecessary in 120 c 3 area, ice prior	CEIVEL RATION OF PRIOR DIVERS AND PRIOR to any of salternate to any of sinistrator priil;	OMMISS 07 ISION II be see plugg spud da e II cementii	et iing; te. eenting
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed with the state of the property of t	ffirms that the dring minimum reque district office pindated materials e, an agreement office will be COMPLETION, andix "B" - Easte within 30 days of atements made Signature of	rilling, comp juirements we prior to spuent to drill see as specific plus a minit between the notified between Kansas of the spud of herein are to Operator of	AFI pletion and eventual point be met: adding of well; shall be posted on exited below shall be simum of 20 feet into the operator and the fore well is either plupipe shall be cement of the company of the well shall true and to the best of Agent: Approximately a provided the company of the well shall true and to the best of Agent:	Will Con If Yes, p FIDAVIT Dolugging of the condition of the condens of the conde	g; ting cerr ng forma on plug duction of low any c, which In all ber to: rill Pit Ap ompletion creage a	(Note: ken? I zone: will comply ment to the ation. I length ar casing is cousable was applies to cases, NC deblief. I polication (for Form AC attribution policition policitic policiti policitic policitic policitic policitic policitic policitic policitic poli	top; in all top; in all the top; in all to	KANSA A. 55 et Coll cases: eent is noin; face with District trict off itle: 1) with Ire 120 da ing to fie	SEP ONSERVA Wick surface pecessary in 120 c 3 area, ice prior and Adm when to D ys of spueld prorate	CEIVEL RATION OF THE RATION OF THE RATION OF THE RATION DIVERS OF THE RATION OF THE RA	OMMISS O7 ISION II be so plugg spud da e II cem ementii	ef sing; te. senting
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Appermust be completed with the properties of the completed with the state of the complete of the comp	firms that the dring minimum requestion of the district office of intent of surface pipidated materials e, an agreement office will be COMPLETION, andix "B" - Easte within 30 days of a tements made Signature of COMPLETION, and Signature of COMPLET	rilling, comp juirements w prior to spuent to drill see as specific plus a minit between the production ern Kansas of the spud of therein are the company of the spud of the company of the company of the spud of the spud of the company of the comp	AFI pletion and eventual point be met: adding of well; shall be posted on exited below shall be simum of 20 feet into the operator and the fore well is either plupipe shall be cement of the company of the well shall true and to the best of Agent: Approximately a provided the company of the well shall true and to the best of Agent:	Will Con If Yes, p FIDAVIT Colugging of the colugging o	g; ting cerr ng forma on plug duction of low any c, which In all ber to: rill Pit Ap ompletion creage a appropri	(Note: ken? I zone: will comply ment to the attion. I length ar casing is cousable was applies to cases, NC deblief. I poplication (for Form AC attribution printed district	top; in all and placememented in the KCC DTIFY dis	KANSA A. 55 et Coll cases: eent is noin; face with District trict off itle: 1) with Ire 120 da ing to fie hours pr	SEP ONSERVA Wice surface prior and Adm when to D ys of spueld prorat ior to wo	CEIVEL RATION OF THE RATION OF	OMMISS O7 ISION II be so plugg spud da e II cem ementii	ef sing; te. senting ng.
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apperund to Apperun	ffirms that the dring minimum requestion of surface pipidated materials are an agreement of surface will be COMPLETION, and are within 30 days of atements made Signature of Signature of Signature of Signature of Signature	rilling, compurirements we prior to spue ent to drill see as specification of the production of the spud of the sp	AFI Detion and eventual position and eventual position and eventual position and the position of 20 feet into the operator and the fore well is either plupipe shall be cemerated at each or the well shall be true and to the best of Agent:	Will Con If Yes, p FIDAVIT Dolugging of the condition of	g; ting cerr ng forma e on plug duction o low any c, which In all ber to: rill Pit Ap ompletio creage a appropri it pluggin it pluggin	(Note: ken? I zone: will comply ment to the attion. I length ar casing is or usable wa applies to cases, Note that the cases of the case of the	top; in all and placememented in the KCC DTIFY dis	KANSA A. 55 et Coll cases: ent is noin; face with District trict off itle: 1) with Ire 120 da ing to fie hours pr	SEP ONSERVA Wick surface processary in 120 c 3 area, ice prior and Adm when to D ys of spueld prorat ior to wo g is com	CEIVEL RATION OF THE RATION OF	OMMISS O7 ISION II be so plugg spud da ell cementii ementii	elion
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apperund to Apperun	ffirms that the dring minimum requestion of surface pipidated materials are an agreement of surface will be COMPLETION, and are within 30 days of atements made Signature of Signature of Signature of Signature of Signature	rilling, compurirements we prior to spue ent to drill see as specification of the production of the spud of the sp	AFI Idetion and eventual points and eventual points and eventual points and the second and the fore well is either plus pipe shall be cemer surface casing order date or the well shall true and to the best and the points and the points and the points and the points and the surface casing order and to the best and the points and the po	Will Con If Yes, p FIDAVIT Dolugging of the condition of	g; ting cerr ng forma e on plug duction o low any c, which In all ber to: rill Pit Ap ompletio creage a appropri it pluggin it pluggin	(Note: ken? I zone: will comply ment to the attion. I length ar casing is cousable was applies to cases, NC deblief. I poplication (for Form AC attribution printed district	top; in all and placememented in the KCC DTIFY dis	KANSA A. 55 et Coll cases: ent is noin; face with District trict off itle: 1) with Ire 120 da ing to fie hours pr	SEP ONSERVA Wick surface processary in 120 c 3 area, ice prior and Adm when to D ys of spueld prorat ior to wo g is com	CEIVEL RATION OF THE RATION OF	OMMISS O7 ISION II be so plugg spud da ell cementii ementii	ing; te. enting
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed with the state of the provided	ffirms that the dring minimum requestion of surface pipidated materials are an agreement of fice will be COMPLETION, and are made within 30 days of atements made Signature of Signature S	rilling, compurirements we prior to spurent to drill see as specification of the production of the spud of the spu	AFI Idetion and eventual points and eventual points and eventual points and the second and the fore well is either plus pipe shall be cemer surface casing order date or the well shall true and to the best and the points and the points and the points and the points and the surface casing order and to the best and the points and the po	Will Con If Yes, p FIDAVIT Dugging of the control o	g; ting cern g forma e on plug duction o clow any C, which in all edge and appropriit pluggin a written permit h	(Note: ken? I zone: will comply ment to the atton. glength are casing is cousable was applies to cases, NC application (for Form AC attribution printed districting report (capproval to approval to as expired	top; in all and placememented in the KCC DTIFY dis	KANSA A. 55 et C I cases: eent is note; face with District off ittle: Li 1) with Ir 1 120 da ing to fie hours pr r pluggin posing or thorized of	SEP ONSERVA WICE surface to ecessary nin 120 c 3 area, ice prior and Adm htent to D ys of spueld prorat ior to wo g is com injecting expiration	CEIVEL RATION OF THE RATION OF	OMMISS O7 ISION II be see plugg spud da el II cernentii	et sing; te. sentinging.
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Appermust be completed with the province of the complete of the comple	ffirms that the dring minimum requestion of the district office produced in the district of surface pipidated materials e, an agreement coffice will be COMPLETION, andix "B" - Easte within 30 days of atements made Signature of Signature o	rilling, comp juirements we prior to spuent to drill see as specification of the production of the spud of the spu	AFI Idetion and eventual position and eventual position and eventual position and the posted on exited below shall be a sumum of 20 feet into the operator and the fore well is either pluping shall be cement surface casing orded date or the well shall true and to the best of Agent: Agent: OD feet feet per Alt.	Will Con If Yes, p FIDAVIT Dugging of the control o	g; ting cern g forma e on plug duction o clow any C, which in all edge and appropriit pluggin a written permit h	(Note: ken? zone:	top; in all and placememented in the KCC DTIFY dis	KANSA A. 55 et C I cases: eent is note; face with District off ittle: Li 1) with Ir 1 120 da ing to fie hours pr r pluggin posing or thorized of	SEP ONSERVA WICE surface to ecessary nin 120 c 3 area, ice prior and Adm htent to D ys of spueld prorat ior to wo g is com injecting expiration	CEIVEL RATION OF THE RATION OF	OMMISS O7 ISION II be see plugg spud da el II cernentii	et sing; te. sentinging.
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed with the state of the provided	ffirms that the dring minimum requestion of the district office produced in the district of surface pipidated materials e, an agreement coffice will be COMPLETION, andix "B" - Easte within 30 days of atements made Signature of Signature o	rilling, comp juirements we prior to spuent to drill see as specification of the production of the spud of the spu	AFI Idetion and eventual position and eventual position and eventual position and the posted on exited below shall be a sumum of 20 feet into the operator and the fore well is either pluping shall be cement surface casing orded date or the well shall true and to the best of Agent: Agent: OD feet feet per Alt.	Will Con If Yes, p FIDAVIT Dugging of the condition of th	g; ting cern ng forma e on plug duction o low any c, which redge and ber to: rill Pit Ap ompletion creage a appropri it pluggin n written permit h the box	(Note: ken? I zone: will comply ment to the atton. glength are casing is cousable was applies to cases, NC application (for Form AC attribution printed districting report (capproval to approval to as expired	top; in all top; in all the top; in the top; i	KANSA A. 55 et Collicases: ent is nein; face with District trict off ittle: Li 1) with Ir 1 120 da ing to fie hours pr r pluggin posing or thorized of the add	SEP ONSERVA WICE surface to ecessary nin 120 c 3 area, ice prior and Adm htent to D ys of spueld prorat ior to wo g is com injecting expiration	CEIVEL RATION OF THE RATION OF	OMMISS O7 ISION II be see plugg spud da el II cernentii	ef sing; te. senting
The undersigned hereby af It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Appermust be completed with the provided in the state of the complete of	ffirms that the dring minimum required an agreement of surface pipidated materials are an agreement of fice will be completion, and agreements made at the completion of the c	rilling, comp juirements we prior to spuent to drill see as specification of the production of the spud of the spu	AFI Idetion and eventual position and eventual position and eventual position and the posted on exited below shall be a sumum of 20 feet into the operator and the fore well is either pluping shall be cement surface casing orded date or the well shall true and to the best of Agent: Agent: OD feet feet per Alt.	Will Con If Yes, p FIDAVIT Dugging of the condition of th	g; ting cern g forma e on plug duction of clustion of	(Note: ken? zone:	top; in all and placememented in the KCC office 48 CP-4) after displacement in the control of the con	KANSA A. 55 et Collicases: ent is nein; face with District trict off ittle: Li 1) with Ir 1 120 da ing to fie hours pr r pluggin posing or thorized of the add	SEP ONSERVA WICE surface to ecessary nin 120 c 3 area, ice prior and Adm htent to D ys of spueld prorat ior to wo g is com injecting expiration	CEIVEL RATION OF THE RATION OF	OMMISS O7 ISION II be see plugg spud da el II cernentii	et sing; te. senting ng.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

Ft. Scott

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

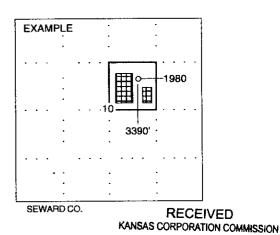
API No. 15 - 011-23329-000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	
Lease: Gross	330 feet from N / ✓ S Line of Section 2310 feet from E / ✓ W Line of Section
Well Number: 14-6	Sec. 6 Twp. 25 S. R. 24 VEsst Wes
Field: Wildcat	
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: SE _ SE _ SW	Is Section: Pegular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

												. [
			_									. [
			_	•								. 1
			•	•					•	'	•	. !
ĺ		•					٠,١		•			
						_	- 1					
			-	•		=						1
			•	•		•				•	•	
						-						
				•			.		•			
												_
			•			•					•	.
									•	•	-	٠
												- 1
		•		•			. 1		•			
			-	•			- 1			•	•	
	1		-							•	•	•
!	!											. 1
				•		•	-				·	
							- c)		,		
	ŀ		-	•								
	l		•	-		•			•		•	
			-			•	,		,		•	
	i						- 1					
]						- 1					
							- 1					
							- 1			•	•	•
							- 1					•
							- 1					
							-					
	ŀ		•							•	•	•
							ł					
	ŀ					_				_	_	
	1		•	•			ļ			-	-	
							· 1		•			
	[- [
0040	1											
2310'						 -	- 1			-		
	1		•	•			ļ					
	1		•	•	330	· [- 1			-	•	•





SEP 1 9 2007

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section K. K. 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Ft. Scott

Operator Name: Running Foxes	Petroleum, In	License Number: 33397				
Operator Address: 7060B Tucso	n Way, Cer	ntennial, (CO 80112			
Contact Person: Carol A. Sea		Phone Number: (303) 617 -7242				
	s 14-6	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SESESW_			
Emergency Pit Burn Pit	V Proposed	Existing	Sec. 6 Twp. 25 R. 24 ✓ East West			
Settling Pit	If Existing, date of	onstructed:	330 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			2310			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section Bourbon			
	150	(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No				
Pit dimensions (all but working pits):	20 Length (fe	eet) 20	Width (feet)N/A: Steel Pits			
	rom ground level to de					
Distance to nearest water well within one-mil	•	Source of info	owest fresh waterfeet. mation: uredwell ownerelectric logKDWR			
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh water & Native Mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: Evaporation and back fill				
Does the slope from the tank battery allow a flow into the pit? Yes V No	ll spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above stat	ements are true and	correct to the bes	RECEIVED t of my knowledge and belief. KANSAS CORPORATION COMMISSION			
09/17/07 Date		Pa.	CED 4.0.2007			
		- Cur	SEP 1 9 2007 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS			
	ксс	OFFICE USE O	Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS			