

For KCC Use: 9-24-07  
Effective Date: 9-24-07  
District #: 1  
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date October 2 2007  
month day year

OPERATOR: License# 32432  
Name: LaVeta Oil & Gas LLC  
Address: P.O. Box 780  
City/State/Zip: Middleburg, VA 20118  
Contact Person: Bennie C. Griffin  
Phone: 620-458-9222

CONTRACTOR: License# 5147  
Name: Beredco Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot NW-NE-NE4 Sec. 31 Twp. 22S S. R. 11  
420 feet from ☒ N / ☐ S Line of Section  
940 feet from ☒ E / ☐ W Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford  
Lease Name: Heyen B Well #: 14

Field Name: Richardson

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 420' from the North line

Ground Surface Elevation: 1813 feet MSL

Water well within one-quarter mile: ☒ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 220' / 20

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: none

Projected Total Depth: Arbuckle 3600'

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/12/07 Signature of Operator or Agent: Bennie C. Griffin Title: contact person

For KCC Use ONLY	
API # 15 -	<u>185-23472-0000</u>
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. <u>1</u>
Approved by:	<u>204 9-19-07</u>
This authorization expires:	<u>3-19-08</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

SEP 18 2007

CONSERVATION DIVISION  
WICHITA, KS

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

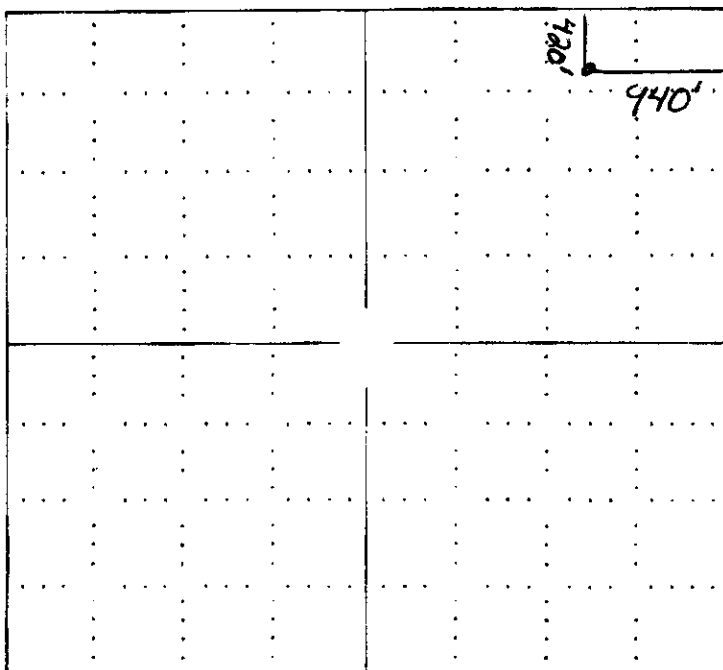
API No. 18 - 185-23472-0000  
 Operator: Laveta Oil & Gas LLC  
 Lease: Heyen  
 Well Number: R14  
 Field: Richardson

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE4 - Sec 31 - T22S R11W

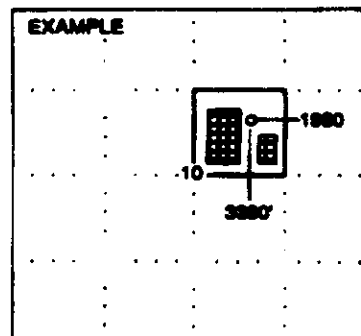
Location of Well: County: Stafford  
420 feet from ☒ N / ☐ S Line of Section  
940 feet from ☒ E / ☐ W Line of Section  
 Sec. 31 Twp. 22S S. R.11 ☐ East ☒ West  
 Is Section: ☒ Regular or ☐ Irregular  
 If Section is irregular, locate well from nearest corner boundary.  
 Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Nearest unit boundary 420' FNL



SEWARD CO.

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SEP 18 2007

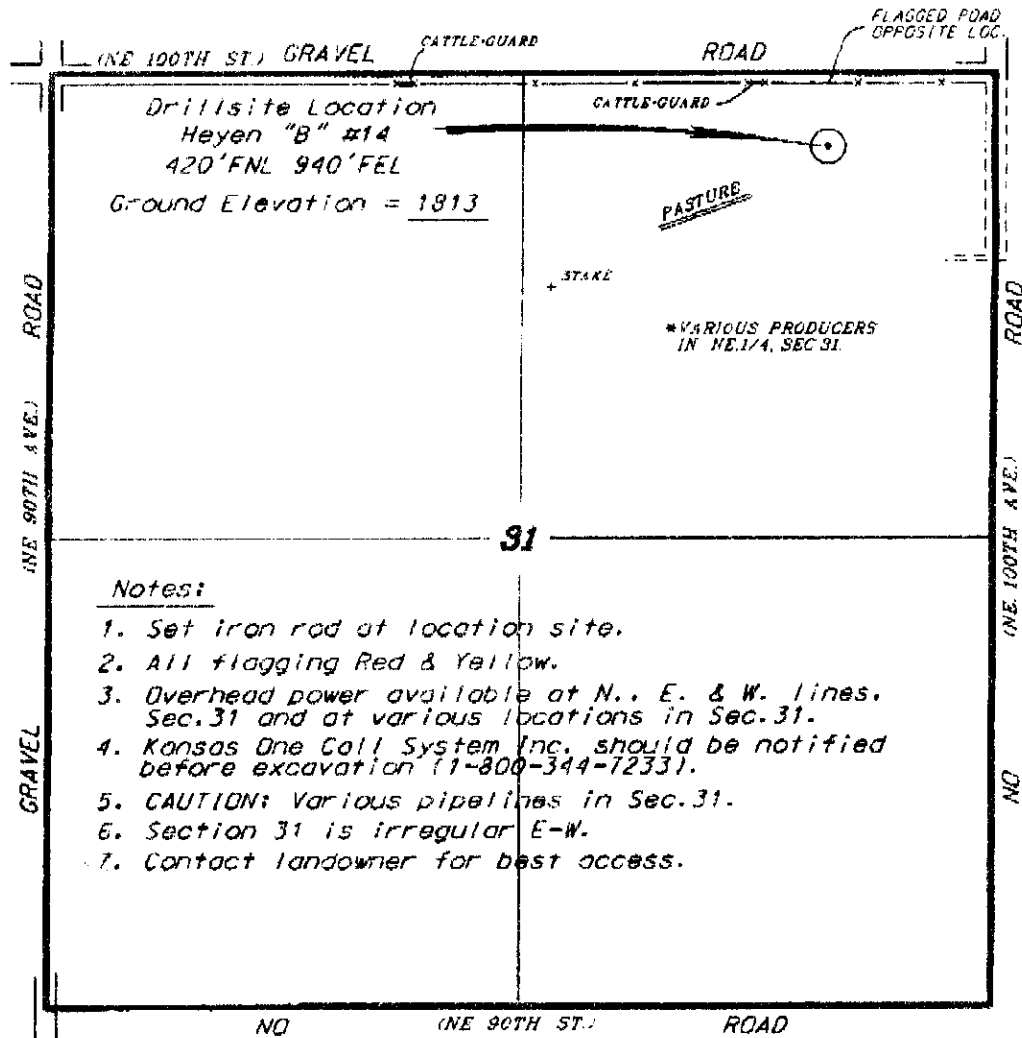
CONSERVATION DIVISION  
 WICHITA, KS

In plotting the proposed location of the well, you must show:

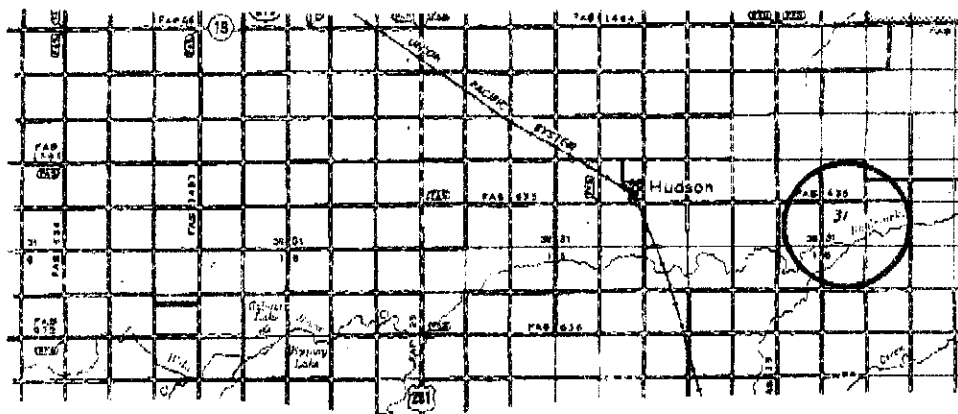
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-6 for gas wells).

LAVETA OIL & GAS  
HEYEN LEASE  
NE 1/4, SECTION 31, T22S, R11W  
STAFFORD COUNTY, KANSAS

15-185-23472-0000

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., E. & W. lines. Sec. 31 and at various locations in Sec. 31.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 31.
6. Section 31 is irregular E-W.
7. Contact landowner for best access.



\* Contouring data is added upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Appropriate section lines were determined using the corner monuments of one or more adjacent sections, which are in the State of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drill site location in the section is not guaranteed. Therefore, the operator assuming this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and any activities related to any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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KANSAS CORPORATION COMMISSION

Date September 13, 2007 SEP 18 2007

CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>LaVeta Oil &amp; Gas, LLC</u>		License Number: <u>32432</u>
Operator Address: <u>P.O. Box 780 Middleburg, VA 20118</u>		
Contact Person: <u>Bennie C. Griffin</u>		Phone Number: <u>(620) 458-9222</u>
Lease Name & Well No.: <u>Heyen #B 14</u>		Pit Location (QQQQ): <u>SE NW NE</u> <u>SW4 NE SE SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Sec. <u>31</u> Twp. <u>22S</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>420</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>940</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Stafford</u> County		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>n/a</u>
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1304</u> feet    Depth of water well <u>73</u> feet		Depth to shallowest fresh water <u>5</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="float: right; text-align: right;">           RECEIVED            KANSAS CORPORATION COMMISSION            SEP 18 2007            CONSERVATION DIVISION            WICHITA KS            RFAsa         </div>		
<div style="display: flex; justify-content: space-between;"> <div> <u>9/17/07</u> Date         </div> <div> <u>Bennie C. Griffin</u> Signature of Applicant or Agent         </div> </div>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>9/18/07</u> Permit Number: _____ Permit Date: <u>9/19/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2072, Wichita, Kansas 67202

15-185-23472000



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

September 19, 2007

Mr. Bennie C. Griffin  
LaVeta Oil & Gas, LLC  
PO Box 780  
Middleburg, VA 20118

RE: Drilling Pit Application  
Heyen B Lease Well No. 14  
NE/4 Sec. 31-22S-11W  
Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

Department of Environmental Protection and Remediation

cc: File