

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licensee 4009 Sept. 11	Expected Spud Date	SEPTEMBER	21	2007	Spot						۲	East
OPERATOR: Lecented 8009 Section Name.	Expected Spud Date	month	day	year	•	NW N	NE	Sec. 10	Turn 20	s p 1	1	
2310 Settimes and Settimes Well Planck Settimes Settim	603	9 /			990							
SECTION Regular Irregular		<u> </u>			2310							
Contact Person	7 CM 26 AVE	<u> </u>			is SEC	TION ✓					0, 000	
County: MANION PETROMARK DRILLING, LIC Name PETROMARK DRILLING. CONTRACTOR: License# 33323 Name PETROMARK DRILLING. LIC PETROMARK DRILLING. LIC Field Name: CHASE SULCA Well # 1.5	Address: GREAT BEND	O KS 67530			10 020							
Lease Name CANNING Well #, 4-10	City/State/Zip:	e			_		Locate	well on the S	Section Plat on	reverse s	ide)	
Field Name PASSESTUCE Spaced Field? Spaced Field. Sp	Contact Person: L.D. DAVI	<u> </u>			Count	Y: DAKTON	JING				4-10	
Source for Drilling operations: September Septemb	Phone: 020-133-3031			-	Lease	Name: 1 CHASE	E SILIC	Δ		Well	#: 10	
Target Formation(s): ABBLICKLE September Septemb	CONTRACTOR: License#	33323										
New Diplied For Well Class Type Equipment Secure Secur	Name. PETROMARK DRILL	ING, LLC									Yes	√ No
Ground Surface Elevation. APPROX T92	TIGHTO:				Target	Formation(s):	. AND	330'	/			
Selamic;	Well Drilled For:	Well Class:	Туре	Equipment:	Neares	t Lease or ur	nit boui	ndary:	2			
Gas Grorage Pool Ext Air Rodary Gable Gabl	✓ Oil ✓ Enh Re	c 🗸 Infield	✓	Mud Rotary					<u>-</u>			
Seismic: # of Holes	Gas Storage	Pool E	xt.	Air Rotary							=	∐ No,
Seismic # of Holes Other				•					ie:		Yes	√ No
Depth to bottom of usable water: Surface Pipe by Alternate; 1	'	<u></u>										
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in; If It an ALTERNATE II COMPLETION, production pipe shall be cemented from bolds wary usable water to surface. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged or production pipe fall completes to the KCC District 3 area, alternate II cementing must be completed. For KCC Use ONLY Approved by Mater apple and to be ast: 3309 Length of Conductor Pipe required. Note Formation at Total Depth:: 3375 Well Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COMMISSION If Yes, proposed zone: RECEIVED	· ·	.0.00										
Operator: Well Name: Original Completion Date: Original Control Date: Original Completion Original Completion Date: Original Control D					Surfac	e Pipe by Alte	ernate:	√ 1	」 ²			
Operator: Well Name: Original Completion Date: Original Control Date: Original Completion Original Completion Date: Original Control D	If OWWO: old well informat	ion as follows:			Length	of Surface P	Pipe Pla	anned to be	set:			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source on: Water Source o	Operator:				Length	or Conducto	or Pipe	requirea: _	NONE			
Original Completion Date:Original fotal Depth:	Well Name:	** *			Projec	ted Total Dep	oth: 337		/_			
Water Source for Drilling Operations: RECEIVED Received on the top; in all cases surface and the district office and the top; in all cases surface public and t	Original Completion Dat	e:	Original Tota	I Depth:	Forma	tion at Total [Depth:_	ARBUCE	(LE			
DWR Permit #: DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR DWR Permit with DWR DW	,		J				rilling C	perations:				
Bottom Hole Location: Will Cores be taken?	Directional, Deviated or Hor	izontal wellbore?		Yes [✓] No	* 🗸	Well Fa	arm Por	nd Oth	er			
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as propriate district office will be notified before well is either plugged or production earlies on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production earlies or the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: SEPTEMBER 18, 2007 Signature of Operator of Agent: Approved by: Well 9 19 10 1 120 days of spud date; For KCC Use ONLY API # 15 . DO9 - 25096 - 0000 Approved by: Well 9 19 10 1 120 days of spud date; File acreage attribution plat according to fleid proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date, File Drill Pit Application (from CDP-1) with Intent to Drill; File acreage attribution plat according to fleid proration orders; Notify appropriate district offic	If Yes, true vertical depth:											
If Yes, proposed zone: RECEIVED	Bottom Hole Location:					X.	(Note:	Apply for Pe	mit with DWR			
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For KCC Use ONLY API # 15	 A copy of the approv The minimum amour through all unconsoli If the well is dry hole The appropriate distr If an ALTERNATE !! Or pursuant to Appe 	red notice of intent of surface pipe dated materials a, an agreement ict office will be COMPLETION, ndix "B" - Easte	ent to drill sf e as specifie plus a minin between th notified befo production p ern Kansas s	hall be posted on ea ed below shall be so mum of 20 feet into t e operator and the c ore well is either plug pipe shall be cement surface casing order	he underly district offic gged or pro ted from bo #133,891-	ing formation be on plug ler aduction casir blow any usal C, which app	n. ngth an ng is ce able wat plies to	nd placeme emented in ter to surfa the KCC I	ent is necessa ; see within 126 District 3 area	ary <i>prior</i> <i>0 days</i> c a, alterna	r to plugg f spud da ate II cen	ging; ate. nenting
For KCC Use ONLY API # 15 - 009 - 25096 - 0000 Conductor pipe required	I hereby certify that the sta	tements made I	nerein are tr	ue and to the best o	f my know	ledge and be	elief.					
For KCC Use ONLY API # 15 - 009 - 25096 - 0000 Conductor pipe required				_ 2		1 11	0		DEA.T.	40		
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For KCC Use ONLY API # 15 - 009 - 25096-0000 Conductor pipe required		•			Remen	nber to:						
API # 15 - 009 - 25096-0000 Conductor pipe required	For KCC Use ONLY						ation (fc	orm CDP-1)	with Intent to	Drill:		
Conductor pipe required	151 #15 DO9-1	25096.	0000								Ģ.	
Conductor pipe required	1	Aba	•			-			-	•		Ö
Approved by: **Law 9-19-07** This authorization expires: 3-19-08* (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operat	Conductor pipe required_			eet 🔨	- Notify	appropriate (district	office 48 h	ours prior to v	workover	or re-entr	_
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:		3-19-08			- If this	permit has e	expired	(See: auth	orized expiration	on date)	please	8
Spud date: Signature of Operator or Agent:	1		ithin 6 month	s of approval date.)	[]					elow.		
								-	ia.			
	Spud date:	Agent:			Signa	ture of Operat	_					- 🕦

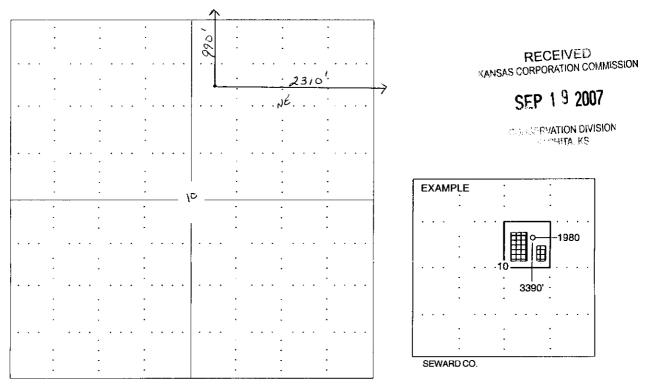
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 00 9-25096-000	Location of Well: County: BARTON
Operator: L. D. DRILLING, INC.	
Lease: PANNING	990 feet from VN/ S Line of Section 2310 feet from VE/ W Line of Section
Well Number: 4-10	Sec10 Twp20 S. R11
Field: CHASE SILICA	
Number of Acres attributable to well: 10	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SW - NW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

			e				
Operator Name: L. D. DRILLING,	, INC.	License Number: 6039					
Operator Address: 7 SW 26 AVE,	GREAT BEN	ND, KS 675	30				
Contact Person: L.D. DAVIS		Phone Number: (620) 793 - 3051					
Lease Name & Well No.: PANNING	#4-10	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>SW _ NW _ NE </u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 10 Twp. 20 R. 11 ☐ East ✓ West				
Settling Pit	If Existing, date c	constructed:	990 Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled) 3490		(bbls)	BARTON				
Is the pit located in a Sensitive Ground Water	Area?Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes		No	Bentonite & Solids From Drlg Operation				
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits				
Depth fr	rom ground level to de	eepest point:	4(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure IF REQUIRED 10 MIL PLASTIC	ė.	Describe procedures for periodic maintenance and determining IVED liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSION VISUAL CHECK					
EDGE COVERED WITH DIRT	, LINEIX	VISUAL CHECK SEP 1 9 2007					
			######################################				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information:					
feet Depth of water well	Sឧfeet	Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS Number of working pits to be utilized: (3) SUCTION, SHALE, RESERVE					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS					
Number of producing wells on lease:							
Barrels of fluid produced daily:							
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Abandonment DRY THEN B					
Does the slope from the tank battery allow all	`	Abandonment DRY THEN BA	procedure: PITS ALLOWED TO EVAPORATE UNTIL ACKFILL WHEN CONDITIONS ALLOW De closed within 365 days of spud date.				
Does the slope from the tank battery allow all flow into the pit? Yes No	`	Abandonment DRY THEN BA Drill pits must to	procedure: PITS ALLOWED TO EVAPORATE UNTIL ACKFILL WHEN CONDITIONS ALLOW De closed within 365 days of spud date.				
Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state SEPTEMBER 18, 2007	ements are true and o	Abandonment DRY THEN BA Drill pits must to	procedure: PITS ALLOWED TO EVAPORATE UNTIL ACKFILL WHEN CONDITIONS ALLOW the closed within 365 days of spud date. of my knowledge and belief. gnature of Applicant or Agent				



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 19, 2007

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave Great Bend, KS 67530

RE: Drilling Pit Application
Panning Lease Well No. 4-10
NE/4 Sec. 10-20S-11W
Barton County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **if sand is encountered during the construction of the reserve pit or working pits, please call the District Office at (785) 625-0550**. The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File