

| For KCC Use: | 9-25-07 |
|-----------------|-------------|
| Effective Date: | 7-23-01 |
| District #4 | |
| SGA? Yes | ⊠ No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Must be approved by KCC five | e (5) days prior to commencing well |
|---|--|
| Expected Spud Date: 10/15/2007 | Short Description: |
| month day year | Spot Description: |
| 30606 | (00000) |
| OPERATOR: License# | 1,980 feet from N / X S Line of Section 1,980 feet from X E / W Line of Section |
| Address 1: 250 N WATER STE 300 | Is SECTION: Regular Irregular? |
| Address 2: | |
| City: WICHITA State: KS Zip: 67202 + 1216 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Shauna Gunzelman | County: Decatur Lease Name: Sauvage Well #: 1-14 |
| Phone: 316-267-3241 | Lease Name: Sauvage Well #: 1-14 Field Name: Wildcat |
| CONTRACTOR: License# 30606 | Is this a Prorated / Spaced Field? |
| Name: Murfin Drilling Co., Inc. | Target Formation(s): Lansing |
| Wet Detted Form | Nearest Lease or unit boundary line (in footage): 660 |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: 2853 feet MSL |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal Wildcat Cable Seismic; # of Holes Other | Depth to bottom of fresh water: 175 |
| Other: | Depth to bottom of usable water: 175 |
| | Surface Pipe by Alternate: III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 300 |
| Operator: | Length of Conductor Pipe (if any): 0 |
| Well Name: | Projected Total Depth: 4300 |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: Marmaton |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: haul |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #; | Will Cores be taken? |
| | If Yes, proposed zone: |
| | It Man A comm |
| | IDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: | NLCEIVED |
| | KANSAS CORPORATION COMMISSION |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each | drilling rig: |
| The minimum amount of surface pipe as specified below <i>shall be set</i> to | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set 2007 |
| through all unconsolidated materials plus a minimum of 20 feet into the | underlying formation. |
| 4. If the well is dry hole, an agreement between the operator and the distr | underlying formation. ict office on plug length and placement is necessary property of the production casing is comented in: WICHITA, KS |
| , i i | , |
| If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Fastern Kansas surface casing order #1. | i from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| must be completed within 30 days of the spud date or the well shall be | · · · · · · · · · · · · · · · · · · · |
| I hereby certify that the statements made herein are true and to the best of m | v knowledge and belief. |
| A 4 | |
| Date: 9-19-2007 Signature of Operator or Agent: What | ma Dunglman Title: Agent for Operator |
| | Remember to: |
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| API#15- 039-21026-0000 | - File Completion Form ACO-1 within 120 days of spud date: |
| Conductor pipe required 0 feet | - File acreage attribution plat according to field proration orders; |
| | Notify appropriate district office 48 hours prior to workover or re-entry; |
| Minimum surface pipe required 225 feet per ALT. ☐ II | Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. |
| Approved by: 214-9-2007 | - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please |
| This authorization expires: 3-20-08 | check the box below and return to the address below. |
| (This authorization void if drilling not started within 6 months of approval date.) | Well Not Drilled - Permit Expired Date: |
| Spud date: Agent: | Signature of Operator or Agent: |
| open water | <u></u> |



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

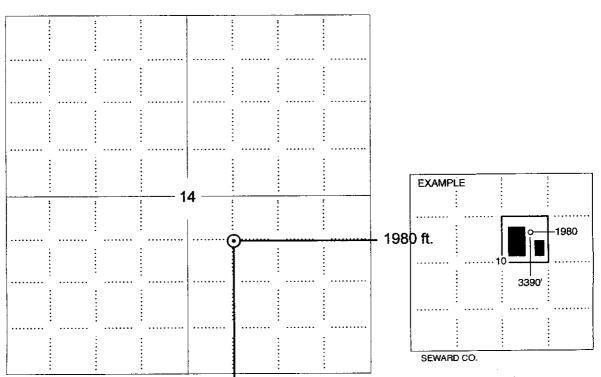
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 031 - 21026-0000 Operator: Murfin Drilling Co., Inc. | Location of Well: County: Decatur | <u>-</u> |
|--|--|----------|
| Lease: Sauvage | 1,980 feet from N / X S Line of Secti | on |
| Well Number: 1-14 | 1,980 feet from X E / W Line of Section | on |
| Field: Wildcat | Sec. 14 Twp. 5 S. R. 30 E X W | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1980 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1012281

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | T | | | |
|--|-------------------------------|---|--|--|--|
| Operator Name: Murfin Drilling Co., Inc. | | License Number: 30606 | License Number: 30606 | | |
| Operator Address: 250 N WATER STE 3 | 300 | WICHITA | KS 67202 | | |
| Contact Person: Shauna Gunzelman | | Phone Number: 316-267-3241 | | | |
| Lease Name & Well No.: Sauvage | 1-14 | Pit Location (QQQQ): | | | |
| Type of Pit: Pit is: | | | | | |
| Emergency Pit Burn Pit | Proposed Existing | Sec. 14 Twp. 5 R. 30 | East West | | |
| Settling Pit Drilling Pit If Exist | ting, date constructed: | 1,980 Feet from North / | South Line of Section | | |
| Workover Pit Haul-Off Pit Pit cap | nacity: | 1,980 Feet from X East / | West Line of Section | | |
| (If WP Supply API No. or Year Drilled) 600 | (bbls) | Decatur | County | | |
| Is the pit located in a Sensitive Ground Water Area? | Yes No | Chloride concentration: | mg/l | | |
| - | | (For Emergency Pits and Settle | | | |
| Is the bottom below ground level? Artifici | al Liner? Yes No | How is the pit lined if a plastic liner is no Bentonite and solids self seal pits | | | |
| 100 | 100 | | | | |
| Pit dimensions (all but working pits): | _ Length (Teet) | Width (feet) | N/A: Steel Pits | | |
| Depth from groun | nd level to deepest point: | edures for periodic maintenance and dete | No Pit | | |
| | | | SEP 2 0 2007 CONSERVATION DIVISION WIGHTAKS | | |
| Diotation to House of the control of | | owest fresh water 121 feet. | og X KDWR | | |
| Source of info 4263 feet Depth of water well 155 feet measurements | | ormation: sured well owner electric log KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: | Drilling, Wor | kover and Haul-Off Pits ONLY: | | | |
| Producing Formation: | Type of mater | ial utilized in drilling/workover: Bentonite | | | |
| Number of producing wells on lease: Number of wo | | orking pits to be utilized: | | | |
| Barrels of fluid produced daily: | Abandonment | Abandonment procedure: Allow pits to evaporate until dry then backfill when conditions allow. | | | |
| Does the slope from the tank battery allow all spilled fit flow into the pit? Yes No | luids to Drill pits must | be closed within 365 days of spud date. | allow. | | |
| I hereby certify that the above statements a | re true and correct to the be | st of my knowledge and belief. | | | |
| 9-19-2007 Date | Sharma & | Impliman, agent for le Signature of Applicant or Agent | perator | | |
| | KCC OFFICE USE (| ONLY Steel Pit RFAC | RFAS | | |
| Date Received: 4/20/07 Permit Number: | Perr | nit Date: 9/20/07 Lease Inspection | on: Yes XNo | | |