For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	.Sh.)	
expected Spud Date 9/12/07	Some	✓ East
month day year	SE/4 Sec. 31 Twp. 23	
PERATOR: License# 30345	420' feet from N	
ame. Piqua Petro., Inc.	Teet from V	/ W Line of Section
1331 Xylan Road	Is SECTION Regulartrregular?	
ity/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat	on reverse side)
ontact Person. Greg Lair	County: Woodson	11_07
hone: 620-433-0099	Lease Name: Sylvia Ellis Field Name: Neosho Falls	Well #: 11-07
ONTRACTOR: License# 32079	rigio Mario.	
ONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes VNo
11THO:	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 180' Ground Surface Elevation: N/A	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	✓ Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Ves ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 125	
Seismic;# of Holes Other	Depth to bottom of usable water: 150'	
Other	0. 1 5: 1 11	_
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1150'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel	
	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Weil ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with D	
(CC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
		RECEIVED
he undersigned hereby affirms that the drilling, completion and eventual pl		
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S海和西路代氏	REPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	lugging of this well will comply with K.S.AANEEAST.S SE	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Field: Neosho Falls Number of Acres attributable to well: QTR / QTR of acreage: VEA - SWI4 - SE/4 It Section is Irregular, locate well from nearest corner be Section comer used: NE NW SE SW REKANSAS CORF		
Lease: Sylvia Ellis Well Number: 11-07 Sec. 31 Twp. 23 S. R. 17 Field: Neosho Falls Number of Acres attributable to well: QTR / QTR of acreage: SW/4 SW/4 SE/4 FLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the nearest lease or unit boundary line.) CONSER RECUEIVER RECUEIVER	of Section	
Well Number: 11-07 Sec. 31 Twp. 23 S. R. 17 V E	O Section	
Number of Acres attributable to well: QTR / QTR of acreage: SW/4 SW/4 SE/4 Section is irregular, locate well from nearest corner be Section comer used: NE NW SE SW RE KANSAS CORE (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) RECEIVER ACCORDING CORRECTION CONSERVANCES	Sec. 31 Twp. 23 S. R. 17 📝 East 🗌 West	
Number of Acres attributable to well: QTR / QTR of acreage: SW/4 SE/4 If Section is Irregular, locate well from nearest corner be Section corner used: NE NW SE SW RE KANSAS CORF (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) CONSER RECUEIVES ACCORDAN CORRECTABION CORNERS		
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Section corner used: NE NW SE SW RE KANSAS CORE PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) CONSER RECEIVER RECEIVER	oundaru	
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16 Sight 2460 Fran & Live		
4504 1		
	J	
SEWARD CO.		
NOTE: In all cases locate the spot of the proposed drilling locaton.		
5 11- 011		
In plotting the proposed location of the well, you must show:		

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			 	
Operator Name: Piqua Petro., Inc.		License Number: 30345		
Operator Address: 1331 Xylan Roa	ad a			
Contact Person: Greg Lair			Phone Number: (620) 433 - 0099	
Lease Name & Well No.: Sylvia Ellis N #11-07		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>Sω</u> <u>NE/4</u> . <u>SW/4</u> . <u>SE/4</u> .	
Emergency Pit Burn Pit	Proposed Existing		Sec. 31 Twp. 23 R. 17 Fast West	
Settling Pit	If Existing, date constructed:		420' Feet from North / ✓ South Line of Section	
Workover Pit Haul-Off Pit			2460' Feet from 🗸 East / 🗍 West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Woodson	
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l	
	<u></u>	_	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes ☐ No	☐ Yes 🗸	No	clay soil	
Pit dimensions (all but working pits):	15' Length (fe	eet)8'	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 3' (feet)				
material, thickness and installation procedure.		liner integrity, i	edures for periodic maintenance and determining including any special monitoring. Clay soil is holding water. CONSERVATION DIVISION WICHITA, KS	
Source of in		Source of info		
		··	ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
			Type of material utilized in drilling/workover: shale and timestone Number of working pits to be utilized: one	
1			procedure: back fill back in KANSAS CORPORATION COMMIS	
Does the slope from the tank battery allow all spilled fluids to		·	be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 9/10/07 Date ONSERVATION DIVISION WICHITA KS Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 9/21/07 Permit Number: Permit Date: 9/21/07 Lease Inspection: Yes X No				