For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECT Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| NOTICE OF IN | NTENT TO DRILL רט-וב-ל Form must be s | Signed |
|--|--|--|
| A? Yes No | /e (5) days prior to commencing well | Filled |
| 7000,000 | | |
| pected Spud Date 06/08/2007 | Sw Sw . Mw . NE Sec. 33 Twp. 28 S. R. 22 | East |
| monai day you | 4125 Sec. Wp. S. H. 4125 Section N / V S Line of Section | West |
| ERATOR: License# 6766 | ₹ 2475 feet from VE / W Line of Section | ion |
| N & W Enterprises, Inc. | is SECTION Regular Irregular? | KOTI |
| dress: 1111 S Margrave //State/Zip: Fort Scott, KS 66701 | | |
| //State/Zip: Fort Scott, KS 66701 | (Note: Locate well on the Section Plat on reverse side) County: Crawford | |
| tact Person: Tom Norris one: 620-224-0006 or 620-223-6559 | Lease Name: Walsh/Meyer Well #: Inj 22 | |
| | Field Name: Walnut SE | |
| NTRACTOR: License# 33734 | Is this a Prorated / Spaced Field? | No |
| ne: Hat Drilling, LLC | Target Formation(s): Bartlesville | |
| | Nearest Lease or unit boundary: 1155 | |
| Well Drilled For: Well Class: Type Equipment: | | et MSL |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: | No |
| Gas Storage V Pool Ext. Air Rotary | | ✓ No |
| OWWO Disposal Wildcat Cable | Depth to bottom of fresh water: 1000'+ | |
| Seismic; # of Holes Other | Depth to bottom of usable water: 1000'+ | |
| Other | Surface Pipe by Alternate: 1 2 |) pro- |
| NWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20' KANSAS COD | ECEIVED |
| Operator: | Length of Conductor Pipe required: | CORATION CO |
| Well Name: | - S. M 30 - S. D. | 4 0 |
| Original Completion Date:Original Total Depth: | Torridadi at rotal popul | -1 U 2 007 |
| ctional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: CONSERV. | A.T. |
| Clional, Deviated of Horizonial Wellbore | | HHON non- |
| | Well Farm Pond Other Wic | WIVISIC |
| | DWR Permit #: Wic. | HITA KS |
| om Hole Location: | (Note: Apply for Permit with DWR) | _ |
| om Hole Location: | _ (Note: Apply for Permit with DWR □) _ Will Cores be taken? □ Yes | _ |
| om Hole Location: DKT #: SE-SE-NW-NW 4/25 FEL | (Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes If Yes, proposed zone: ☐ RECEIVED KANSAS CORPORATION CO | ✓No |
| om Hole Location: DIKT #: SE-SE-NW-NW 4125 FEL SW-SW-NW-NE 2475 FEL AF | Will Cores be taken? | ✓ No MMISSION |
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| e undersigned hereby affirms that the drilling, completion and eventual agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE I! COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the special strict of the statements of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within | Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COR KANSAS CORPORATION COR KANSAS CORPORATION COR CONSERVATION DIVIS Beach drilling rig; Beach drilling rig; Beach drilling rig; Beach drilling rement to the top; in all cases surface pipe shall be so the underlying formation. Be district office on plug length and placement is necessary prior to plugically be so the underlying formation. Beach drilling rig; Beach | No MMISSION Figing; ate. nenting ng. |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - | Location of Well: County: Crawford |
|---|--|
| Operator: N & W Enterprises, Inc. | |
| Lease: Waish/Meyer | 4125 feet from N / V S Line of Section 2475 feet from V E / W Line of Section |
| Well Number: Inj 22 | Sec. 33 Twp. 28 S. A. 22 East West |
| Field: Walnut SE | |
| Number of Acres attributable to well: 2.5 | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| | PLAT |

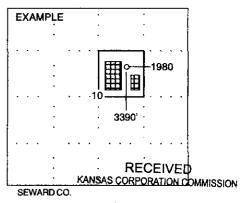
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 0 2007

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

SEP 2 0 2007

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).