For KCC Use:	1.10-07
Effective Date: _	6-10-07
District #	5

KANSAS CORPORATION COMMISSION CORPORATION COMMISSION CORPORATION DIVISION OIL & GAS CONSERVATION DIVISION 7-21-07 Form must be Typed Form must be Signed To make the Filled

Original Completion Date:Original Total Depth:Formation at Total Depth:Bartlesville SEP 1 0 2007 Water Source for Drilling Operations:		
PERTOR: Licenses 6756 West Margrave M	xpected Spud Date	Spot East
\$455 teef from	month day year	NE-SE NE NW San 33 Tum 28 C 22 TIMOST
PERFORM L. Locate were on a Beautiful Section Sectio		
In the second of the second part or revene side	PERATOR: License# 6766	2805
Well Drilled For: Well Class: Type Equipment. Well Children Well Chi	lame: N & W Enterprises, Inc.	
Special Name Mail Drilling Licensee 33734 Strike Driving Licensee 100 Licensee License	address: 1111 S Margrave	Is SECTIONRegularIrregular?
Special Name Mail Drilling Licensee 33734 Strike Driving Licensee 100 Licensee License	Sity/State/Zip: Fort Scott, KS 66701	(Note: Locate well on the Section Plat on reverse side)
Special Contents Sarge S	Contact Person: Tom Norris	County: Crawford
Special Name Mail Drilling Licensee 33734 Strike Driving Licensee 100 Licensee License	hone: 620-224-0006 or 620-223-6559	Lease Name: Walsh/Meyer Well #: Inj 24
Strike Provided Spaced Field? Yes No may No m		Field Name. Walnut SE
Target Formation(s) Bartlesville Sept Development Well Class: Type Equipment Wall Dillade For: Well Class: Type Equipment Wall Dillade For: Well Class: Type Equipment Wall Rotary Multicat Wall Rotary Multicat Cable Dillage Wall Rotary Wall Name: Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wall Rotary Wall Name: Disposal Wildcat Disposal Wildcat Disposal Wall Rotary Disposal Wall Rotary Disposal Wall Rotary Wall Name: Disposal Wall Rotary Disposal Di	ONTRACTOR: License# 33734	
Name Class Type Equipment: Get Mode Rotary Gas Storage Pool Ext. Mode Rotary Mode Rotary Mode Storage Mode Storage Mode Mode Storage Mode	ame: Hat Drilling, LLC	
Ground Surface Elevation. **M. Level MSL		Negret Leges or unit boundary 1155
Wale Enh Rec Inflied Mud Rotary Mu	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool EX Wildcat Cable	Oil Enh Rec Infield Mud Rotary	
OWNO Disposal Wildcat Cable	' لينا لينا '	
Depth to bottom of tresh water: 10000+ Depth to bottom of usable water: 10000+ Depth to bottom of usable water: 10000+ Surface Pipe by Alternate:	turned trained to be the second trained to be the second	
Other		
Surface Pipe by Alternate: 1 1 2 days of spul date. Surface Pipe Planned to be set: 20 RECEIVED CORRESPONDED CORR		Depth to bottom of usable water: 1000'+
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Well W Farm Pond Other ONSERVATION DIVISION Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: NE-SE-NE-NW 44S5 'F5L, 24D5 'FFL AFFIDANT KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM RECEIVED KANSAS CORPORATION COMM RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Will Cores be taken? If Yes, proposed zone: If Yes, pro	Other	
Operator: Well Name: Original Completion Date: Original Completion Da	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Completion Date: Original Total Depth: Sept 1 0 2007 Water Source for Drilling Operations: Water Source for Drilling Operations:		Length of Conductor Pipe required: NA KANSAS CORPORATION
Original Completion Date: Original Total Depth: Servicional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operation of Operation of Operation Water Source for Drilling Operations: Water Source for Drilling Operation of Operation Operation Water Source for Drilling Operation of Operation Operation Operation of Operation		Trojected Total Deptil.
Water Source for Drilling Operations: DWR Permit #: Will Cores be taken? If Yes, proposed zone: NE-NE-NW 44S5 'FSL, 44S5 'FFL Will Cores be taken? If Yes, proposed zone: NE-SE-NE-NW 44S5 'FSL, 24D5 'FFL The undersigned hereby effirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COM SEP 2 0 2007 AFFIDAVIT RANSAS CORPORATION COM SEP 2 0 2007 SEP 2 0 2007 CONSERVATION DIVISION RECEIVED KANSAS CORPORATION COM AND A provided price in the underlying formation. If yes proposed zone: Net - NE - NW 44S5 'FSL, 24D5 'FFL AFFIDAVIT RANSAS CORPORATION COM SEP 2 0 2007 CONSERVATION DIVISION Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Piges Will Cores be taken? If yes, proposed zone: If yes propo		Formation at Total Depth: Bartlesville CFD 1 2 22
Well Farm Pond Other CONSERVATION DIVISION	Original Completion Date:Original Total Depth:	
Yes, true vertical depth:	irectional, Deviated or Horizontal wellbore?	Wall & Sam Bond Other COMercan
In Note: Apply for Permit with DWR		DWD Down Tarm Pond Other VASCAVATION DIVISION
CC DKT #: Will Cores be taken? If Yes PNo If Yes proposed zone: RECEIVED KANSAS CORPORATION COM SEP 2 0 2007 CONSERVATION DIVISION 1. Notify the approvate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe reduction as specified below shall be expected from below any usable water to surface within 120 days of spud date; pipe shall be cemented from below any usable water to surface within 120 days of spud date; pipe shall be completed; shall be piped within 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date shall be piped within 12	•	
*** NF-SE - NE - NW 44SS 'FSL, 260S 'FEL AFFIDAVIT **RECEIVED** *** NF-SE - NE - NW 44SS 'FSL, 260S 'FEL AFFIDAVIT *** RECEIVED** *** NAF-SE - NE - NW 44SS 'FSL, 260S 'FEL AFFIDAVIT *** RECEIVED** *** ANAS CORPORATION COM** *** SEP 2 0 2007 1. Notify the appropriate district office **prior* to spudding of well; 2. A copy of the approved notice of intent to drill **shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below **shall be set by circulating cement to the top; in all cases surface pipe **shall** Think, KS in the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days* of spud date.** Or pursuant to Appendix 'B' - Eastern Kansas surface casing order **133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office* prior to any cementing.** **PORKET USAN ART OF THE OF		(10001101111111111111111111111111111111
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is agreed that the following minimum requirements will be met: SEP 2 0 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be posted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix Fe' - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: For KCC Use ONLY API # 15 - 37 - 21907 - COOD Approved by: File Only Place feet File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of		RECEIVED
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be likely a through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The recommendation of the production of the plugging is completed; Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging is completed; Conductor pipe required		COMPONE CORPORATION COM
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Ate: 9/2/7 Signature of Operator or Agent: For KCC Use ONLY API # 15	he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into	plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 0 2007 ach drilling rig; CONSERVATION DIVISIO the underlying formation.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Attention of Operator or Agent: For KCC Use ONLY API # 15	the undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> and through all unconsolidated materials plus a minimum of 20 feet into	plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 0 2007 ach drilling rig; conservation division to the top; in all cases surface pipe shall will him. Wichita, KS district office on plug length and placement is necessary prior to plugging;
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For KCC Use ONLY API # 15 - 0.3 7 - 21907 - 0000 Conductor pipe required None feet per Alt. 12 Approved by: 2ut 6-5-07 Put 92107 1000	ne undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 0 2007 ach drilling rig; set by circulating cement to the top; in all cases surface pipe size with K.S.A. 65 et. seq. CONSERVATION DIVISIO the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.
For KCC Use ONLY API # 15 - 0.3 7 - 2/90 7 - 0000 Minimum surface pipe required	he undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on et 3. The minimum amount of surface pipe as specified below <i>shall</i> be a through all unconsolldated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cerner Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 0 2007 ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall with HTA, KS district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate 11 cementing
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Minimum surface pipe required 20 feet per Alt. 12 Approved by: 2cu+ 6-5-07 Pull-92+07 This authorization expires: 2-5-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Notiny appropriate district office 48 hours prior to Workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best sate: Signature of Operator or Agent: Signature of Operator or Agent:	SEP 2 0 2007 ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall child, KS district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. In the plugged. In all cases, NOTIFY district office prior to any cementing. Semember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Crawford
Operator: N & W Enterprises, Inc.	4455 feet from N / S Line of Section
Lease: Walsh/Meyer	4455 feet from N / ✓ S Line of Section 2805 feet from ✓ E / W Line of Section
Well Number: 1nj 24 Field: Walnut SE	Sec. 33 Twp. 28 S. R. 22 Fast West
Number of Acres attributable to well: 2.5	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

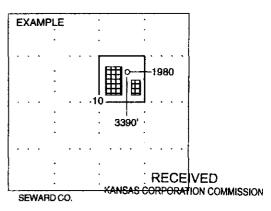
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 0 2007

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

SEP 2 0 2007

CONSERVATION DIVISION

WICHITA, KS

In plotting the proposed location of the well, you must show:

unding sections,

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).