For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

October 1, 2007	5	
Expected Spud Date month day year	ON OF NE 25 29 15	East
•		West
OPERATOR: License# 33074	icet from the contract of depict	
Name: Dart Cherokee Basin Operating Co. LLC	leet from V E / W Line of Section	no
Address: 211 W. Myrtie	ls SECTION Regular Irregular?	
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tony Williams	County: Wilson	
Phone: 620-331-7870	Lease Name. Frankenberry Well #: 84-25	
	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field?	.Z No
Name: McPherson Drilling	Target Information(s): Mississippian	y 110
	Nearest Lease or unit boundary: 410 Feet	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 946 fee	+ MCI
Oil Enh Rec Infield Mud Rotary		✓ No
Gas Storage Pool Ext. Air Rotary		=
OWWO Disposal Wildcat Cable		√ No
Seismic;# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 200 / 50	
	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required.	
Well Name:	Projected Total Depth: 1536	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississipplan	
•	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond ✓ Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:		√ No
KCC DKT #:	Will Cores be taken?	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: RECENTE	<u> </u>
AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT Yes RECEIVE KANSAS CORPORATION	<u> </u>
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27308-0000	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	3050 FSL feet from N / ✓ S Line of Section
Lease: Frankenberry	860 FEL feet from 🗸 E / W Line of Section
Well Number: B4-25	Sec. 25 Twp. 29 S. R. 15 ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SW - SE NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co. LI	License Number: 33074						
Operator Address: 211 W. Myrtle Inde			lependence KS 67301					
Contact Person:Tony Williams			Phone Number: (620) 331 - 7870					
Lease Name & Well No.: Frankenberry	B4	-25	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>SW</u> _ SE _ NE					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 25 Twp. 29 R. 15					
Settling Pit	If Existing, date of	onstructed:	3050 FSL North / V South Line of Sect					
Workover Pit Haul-Off Pit	Pit capacity:		860 FEL Feet from East / West Line of Section					
(If WP Supply API No. or Year Drilled)	926	(bbls)	Wilson					
Is the pit located in a Sensitive Ground Water	Area? ✓Yes ✓	No	Chloride concentration: mg/l					
			(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used? Natural Clays					
	1							
Pit dimensions (all but working pits):		_	Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point: 5 (feet)								
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information:						
NA feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: Air						
Number of producing wells on lease:		Number of working pits to be utilized: One						
Barrels of fluid produced daily:		Abandonment procedure: Air dry, fill						
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION						
i hereby certify that the above statements are true and correct to the best of my knowledge and belief. SEP 2 4 2007								
September 21, 2007 Date		lony ()	CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS					
KCC OFFICE USE ONLY								
Date Received: 9/24/07 Permit Num	nber:	nit Date: 9/24/07 Lease Inspection: Yes 🗓 No						