

For KCC Use:
Effective Date: 9-30-07
District # 1
SGA? ☐ Yes ☒ No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be signed
All blanks must be Filled

Expected Spud Date 10/01/07
month day year

OPERATOR: License # 5447

Name: OXY USA Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Contact Person: Rafael Bacigalupo

Phone: (620) 629-4229

CONTRACTOR: License # 33784

Name: Trinidad Drilling Limited Partnership

Well Drilled For: Well Class: Type Equipment:
☐ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext ☐ Air Rotary
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic: # of Holes ☐ Other
☐ Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

IF Yes, true vertical depth _____

Bottom Hole Location _____

KCC DKT #: _____

Spot: ☐ East ☒ West
NW - SE - SE Sec. 17 Twp. 35S R. 40

696 feet from ☐ N / ☒ S Line of Section

1250 feet from ☒ E / ☐ W Line of Section

Is SECTION X Regular _____ Irregular _____

(Note: Locate well on the Section Plat on reverse side)

County: Morton

Lease Name: Goddard B Well #: 3

Field Name: Hugoton

Is this a Prorated / Spaced Field? ☒ Yes ☐ No

Target Formation(s): Chase

Nearest Lease or unit Boundary: 696'

Ground Surface Elevation: 3407.6 feet MSL

Water well within one-quarter mile ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 420

Depth to bottom of usable water: 420

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 800'

Length of Conductor Pipe Required: _____

Projected Total Depth: 2900'

Formation at Total Depth: Chase

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond Other _____

DWR Permit # _____

(Note: Apply for Permit with DWR ☒)

Will Cores be Taken? ☐ Yes ☒ No

If Yes, Proposed zone: _____

PRORATED : SPACED : HUGOTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/18/07 Signature of Operator or Agent: _____ Title: Capital Project

For KCC Use ONLY

API # 15 - 129-21823-0000

Conductor pipe required None feet

Minimum Surface pipe required 440 feet per Alt. 1

Approved by: 9-25-07

This authorization expires: 3-25-08

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field production orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

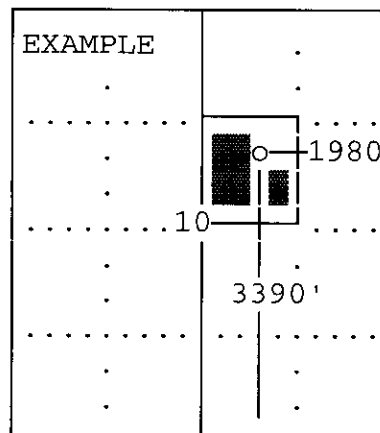
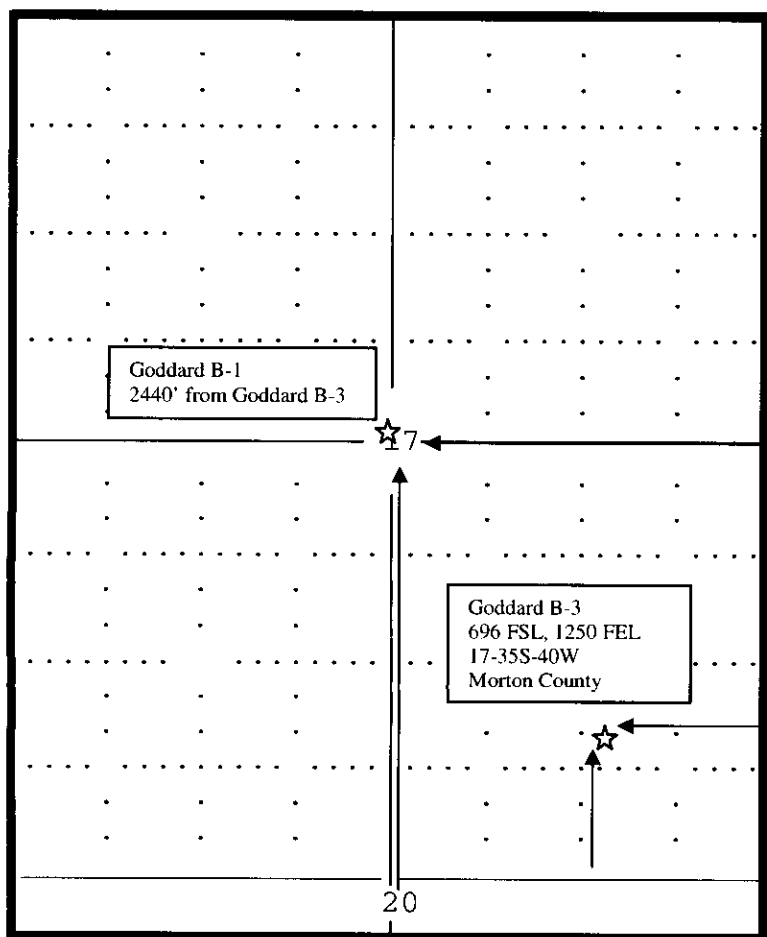
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 129-21823-0000Operator: OXY USA IncLease: Goddard BWell Number: 3Field: HugotonNumber of Acres attributable to well: 708QTR / QTR / QTR of acreage: NW - SE - SELocation of Well: County Morton696 feet from ☐ N / ☒ S Line of Section1250 feet from ☒ E / ☐ W Line of SectionSec. 17 Twp. 35S R. 40 ☐ East ☒ WestIs Section ☒ Regular or ☐ Irregular**IF Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***Note: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

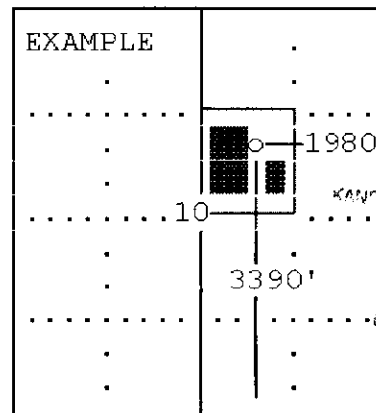
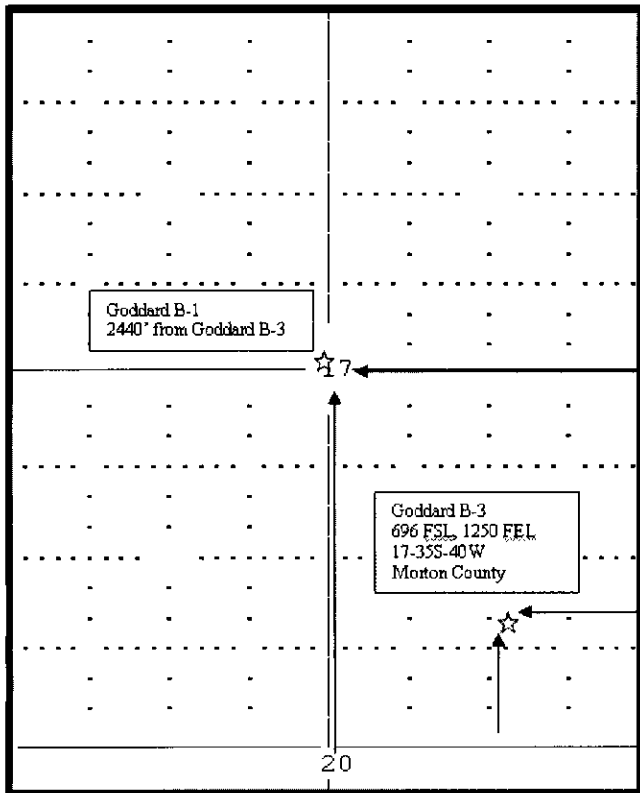
PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15-129-21823-0000
OPERATOR OXY USA Inc.
LEASE Goddard B
WELL NUMBER 3
FIELD Hugoton
NUMBER OF ACRES ATTRIBUTABLE TO WELL 708
QTR/QTR/QTR OF ACREAGE NW — SE — SE

LOCATION OF WELL: COUNTY Morton
696 Feet from south / north line of section
1250 Feet from east / west line of section
SECTION 17 TWP 35 (S) RG 40 E / (W)
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY, (check line below)
Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies as Capital Projects (title) for

OXY USA Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Subscribed and sworn to before me on this 18th day of Sept, 2007

Signature

Anita Peterson

Notary Public

My Commission expires Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

FORM CG-8 (12/94)

SEP 24 2007

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Cal Wylie		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Goddard B-3		Pit Location (QQQQ): _____ NW _____ SE _____ SE Sec. 17 Twp. 35S R. 40 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 696 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): 70 Length (feet) 20 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 09/18/07 Date Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Date Received: **9/24/07** Permit Number: _____ Permit Date: **7/24/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-129-2123-0000