For KCC Use: Effective Date: __ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	00/20/200	7			
Expected Spud Date _	09/30/200			Spot	East
	month	day	year	NW - NE - NW Sec. 36 Twp. 24	
OPERATOR: License#	33741			344 feet from V N / [S Line of Section
Name: Midwest Energy	V. Inc.				✓ W Line of Section
Commerce Pi	iaza 1 Center, 7300 V	V. 110th Street,	, 7th Floor	Is SECTIONRegularIrregular?	
City/State/Zip: Overland	d Park, KS 66210	-		(Note: Locate well on the Section Plat on	reverse side)
Contact Person, Brad K	Kramer	····		County: Allen	
Phone: 913.693.4605				Lease Name: Kipp	Well #:2
	22557			Field Name: Iola	
CONTRACTOR: Licens	se#_ 33337			Is this a Prorated / Spaced Field?	Yes ✓ No
_{Name:} Skyy Drilling, I	LLC			Target Formation(s): Cherokee Coals	
Well Drilled For:	: Well Class:	Туре Еди	iinment:	Nearest Lease or unit boundary: 344'	
			-	Ground Surface Elevation: N/A	feet MSL
			Rotary Rotary	Water well within one-quarter mile:	Yes VNo
	prage Pool Ext		-	Public water supply well within one mile:	Yes 🖊 No
	posal Wildcat of Holes Other	Cabl	0	Depth to bottom of fresh water: 100'+	•
<u> </u>	FOF HOISS Officer			Depth to bottom of usable water: 2004/50	
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well info	rmation as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator:	<u></u>			Length of Conductor Pipe required: N/A	
Well Name:				Projected Total Depth: 1200'	
Original Completion	n Date:0	Driginal Total De	pth:	Formation at Total Depth: Mississippi	····
				Water Source for Drilling Operations:	ad
Directional, Deviated or			Yes 🗸 No	Well Farm Pond Other Air Drille	2 0 -
If Yes, true vertical dept				DWR Permit #:	
Bottom Hole Location:_				(Note: Apply for Permit with DWF	
KCC DKT #:				Will Cores be taken?	RECEIVED
				If Yes, proposed zone:KANS	AS CORPORATION COMMISS.
			AFI	NAM'S	AS CORPORATION COMMISS
The undersigned herel	by affirms that the dri	llina. completio		FIDAVIT	AS CORPORATION COMMISS
			n and eventual	NAM'S	AS CORPORATION COMMISS
It is agreed that the fol	llowing minimum requ	irements will b	n and eventual e met:	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	AS CORPORATION COMMISSI SEP 2.5. 2007 CONSERVATION DIVISION
It is agreed that the fol	llowing minimum requ priate district office <i>p</i>	irements will b <i>rior</i> to spuddin	n and eventual e met: ig of well;	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	AS CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29640-0000	Location of Well: County: Allen	
Operator: Midwest Energy, Inc.	feet from N / S Line of Section	
Lease: Kipp	1456 feet from E / W Line of Section	
Well Number: 2	Sec. 36 Twp. 24 S. R. 17 ✓ East Wes	
Field: lola		
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NE - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	3441 FNU	
IN2 (EM		
		 •
		•
		 •
: :	•	
• •	·	 _
	:	
· .	•	
	•	
: :	•	

EXAMPLE	: :
	1980
	.10
	. 3390' ·
	. 3030
-	
-	: RECEIVED
	VANCAC CODOCCA CONTRACTOR
SEWARD CO.	KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

SEP 2 5 2007

CONSERVATION DIVISION

WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwest Energy, Inc.			License Number: 33741		
Operator Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor, Overland Park, KS 66210					
Contact Person: Brad Kramer		Phone Number: (913) 693 - 4605			
Lease Name & Well No.: Kipp #2			Pit Location (QQQQ):		
Type of Pit: Pit is:			<u>NW</u> . <u>NW</u> . <u>NE</u> . <u>NW</u>		
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 36 Twp. 24S R. 17 🗾 East 🗌 West		
Settling Pit			344 Feet from V North / South Line of Section		
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		1456 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	120 (bbls		Allen		
Is the pit located in a Sensitive Ground Water] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸 I	No 	Native Mud		
Pit dimensions (all but working pits):	Length (fe	et)8	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point: 3	(feet)		
Distance to nearest water well within one-mile	e of pit	Depth to shalk	west fresh waterfeet.		
N/A feet Depth of water well_	feet		rnation: uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:	,	l			
Producing Formation:		Type of material utilized in drilling/workover: Number of working pits to be utilized: 2			
Number of producing wells on lease:					
Barrels of fluid produced daily:		Abandonment	procedure: Air dry and backfill		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drift pits filust be closed within 305 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
<u> </u>		feri	SEP 2 5 2007 ignature of Applicant or Agent CONSERVATION DIVISION WIGHITA. KS		
KCC OFFICE USE ONLY					
Date Received: 9/25/07 Permit Number:			it Date: 9/25/07 Lease Inspection: Yes K No		