For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Secretar Sput Date October 3, 2007 Secretar Sput Date October 3, 2007 Ore PERATOR: Licenses 30074 West 1996 PSL Get Into N / S Line of Section Secretar Sput Date October 1997 Oc	., .	ays prorto continencing well				
OPERATOR: Licenses 33074 Name: Dant Charcises Basin Operating Co. LLC Name: 211 Whyfrie Address: 211 Whyfrie Context Person. Tory Williams Context Person. Tory Attendants Context Person. Tory Context Person. Tory Context Person. Context Person. Tory Context Person. Tory Context Person. Tory Context Person. Context Person. Tory Context Person. Tory Context Person. Tory Context Person. Context Person.	Expected Spud Date October 3, 2007	Spot ✓	East			
DPERATOR: Lowersee 293074 Same: Dart Cherothee Basin Operating Co. LLC Section 2017 Sect	month day year	SE NE SE Sec. 20 Two. 33 S. R. 14E	West			
Section Sect	33074		on			
AFFIDAUT The workersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 st. seq. AFFIDAUT The workersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 st. seq. AFFIDAUT AFFIDAUT The workersigned bereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 st. seq. AFFIDAUT The workersigned bereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 st. seq. Approved by: ALP 2 L2-07 Signature of Operator: For KCC Use ONLY Approved by: ALP 2 L2-07 This authorization will and a stands will in 6 months of affective date. Spur date: Note: Locate on the Section Plate on reverse abelow. County: Mortization Plate on the Section Plate on reverse abelow. Well Part Pool of Sequence Plate on Seption Plate on the Section Plate on reverse abelow. Well Part Pool of Sequence Plate on Section Plate on reverse abelow. Well Part Pool of Sequence Plate on Sequence Pla	OPERATOR: License#					
Collect Peace To gray Williams Phone: \$90.331.7870 Contract Collection Plant on reverse side) Contract Collection Plant	Add 2011 W. Myrtle					
Counter Person	Address: Independence KS 67301	(Mate: Locate well on the Section Plat on reverse side)				
Leasa Name: Shearhart et	Contact Person Tony Williams					
CONTRACTOR: Licenses 5675 Name. McPherson Drilling	Phone: 620-331-7870	Lease Name: Shearhart et Well #. C4-20				
CONTRACTOR: Licensed 9019 Name. McPherson Drilling Well Drilled For. Well Class: Type Equipment: Ground Surface Elevation: 855 I can be served in field whose Rolary Cable Sessimic: in of Holes Other Othe		Field Name: Cherokee Basin Coal Gas Area				
Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary, 630 feet Nearest Class Nearest Lease or unit boundary, 630 feet Nearest Class	CONTRACTOR: License# 5675		✓ No			
Nearest Lease or unit boundary: 530 feet Storage Storage Pool Ext Mark Rotary Gase Storage Pool Ext Air Rotary Seismic:	Name: McPherson Drilling					
Comparison Com	Matt Date 15 - Matt Olare Tree Free Free Comments	Nearest Lease or unit boundary: 630 feet				
Gas			t MSL			
Seeming Public water supply west within one fine: Public water supply west water supply water suppl		Water well within one-quarter mile:	√ No			
Seismic;		, cono maior cappo, man minima and minima	√ No			
Depth to bottom of usable water: Surface Pipe Planned to be set: 45 Length of Surface Pipe Planned to Planned Length of Surface Pipe Planned to Planned Length of Surface Pipe Planned to Planned Length of Canductor Planned Length of Surface Pipe Planned Length of Canductor Planned Lengt		Depth to bottom of fresh water: 150' + -				
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original		Depth to bottom of usable water: 175'				
Operator: Well Name: Original Completion Date: Original Total Depth:: Original Total Depth:: Water Source for Drilling Operators: Water Source for Drilling Operators with DWA Water Source for Drilling Operators with DWA Water Source for Drilling Operators with DWA Water Source for Drilling Operators or Agent: Water Source for Drilling Operators or Ag	Otner	Surface Pipe by Alternate: 1 2				
Operator: Well Name: Original Completion Date: Original Total Depth:: Original Total Depth:: Water Source for Drilling Operators: Water Source for Drilling Operators with DWA Water Source for Drilling Operators with DWA Water Source for Drilling Operators with DWA Water Source for Drilling Operators or Agent: Water Source for Drilling Operators or Ag	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40°				
Original Completion Date: Original Total Depth: Mississispian Formation at Total Depth: Mississispian Water Source for Drilling Operations: Wester Source for Drilling Operations:	Operator:	Length of Conductor Pipe required:				
Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date:	Well Name:					
Well Farm Pond Other DWR Permit #: DWR Permit #: DWR Permit #: Will Cores be taken? Yes No Well Farm Pond Other DWR Permit #: DWR Permit #: Will Cores be taken? Yes No Well Will Cores be taken? Yes Yes No Well Will Cores be taken? Yes Who Yes Who Will Cores be taken? Yes Who Yes Who Will Cores be taken? Yes Who Yes Who	Original Completion Date:Original Total Depth:	Torriadori ac Total Deput.				
If Yes, true vertical depth:	Directional Devictor of Herinantal wellhors?					
Note: Apply for Permit with DWR Yes No						
Will Cores be taken?						
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating ement to the top; in all cases surface pipe a shall be posted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the pest of my knowledge and belief. Pate: September 24, 2007 Signature of Operator or Agent: Will provide by: Full 9-20-07 This authorization expires: Agent: September 10: 1. File completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	· · · · · · · · · · · · · · · · · · ·	1 11 2	71			
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 24, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /25 - 31442-0000 Minimum surface pipe required Approved by: ** 44 9- 26-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Minimum surface pipe required Agent: Agent: Agent: Agent: Agent: Agent: Agent: Date: Agent: Age	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.					
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Por KCC Use ONLY API # 15 - /25 - 31 4 42 - 0000 Conductor pipe required Minimum surface pipe required Approved by: Full 9- 26-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: For KCC Use ONLY API # 15 - /25 - 31 4 42 - 0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	,		y.			
For KCC Use ONLY API # 15 - /35 - 31442-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.				
For KCC Use ONLY API # 15 - /35 - 31442-0000 Conductor pipe required	Data: September 24, 2007 Signature of Operator or Agent:	Title: Safety & Environmental Ma	nager			
For KCC Use ONLY API # 15 - /25 - 31 442 -0000 Conductor pipe required	Signature of Operator of Agent.		 _			
API # 15						
Conductor pipe required		• • • • • • • • • • • • • • • • • • • •				
Conductor pipe required		•	120			
Minimum surface pipe required feet per Alt. 12 Approved by: Lut 9-26-07 This authorization expires: 3-26-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:						
Approved by: **Lut 9-26-07 This authorization expires: 3-26-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date:	Minimum surface pipe required feet per Alt. (2)	· · · · ·				
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Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires.	· · · · · · · · · · · · · · · · · · ·				
Date:	The state of the s	Well Not Drilled - Permit Expired	1			
Date:	Spud date: Agent:	Signature of Operator or Agent:	- 🛴			
110		Date:	- M			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31442-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	1950 FSL feet from N / ✓ S Line of Section
Lease: Shearhart et	640 FEL feet from 🗸 E / 🗌 W Line of Section
Well Number: C4-20	Sec. 20 Twp. 33 S. R. 14E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SE - NE - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

T33S 20 640 FEL 1950 FSL NOTE: In all cases locate the spot of the proposed drilling locaton.

R14E EXAMPLE 1980 3390 SEWARD CO. RECEIVED KANSAS CORPCIONAL TOTAL SION

Montgomery Co.

in plotting the proposed location of the well, you must show:

SEP 25 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding and the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding and 1 section lines. WICHITA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

SCP 7.5 2007

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074			
Operator Address: 211 W. Myrtle Independence KS 67301					
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870			
Lease Name & Well No.: Shearhart et	C4	1-20	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE_NE_SE</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 20 _{Twp.} 33 _{R.} 14E		
Settling Pit	If Existing, date or	onstructed:	1950 FSL Feet from North / ✓ South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		640 FEL Feet from 🗸 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	- No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	☐ Yes 🗸	No	Natural Clays		
Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point: 5 (feet)					
			edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water			
			measured well owner electric log KDWR		
		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type of materi		erial utilized in drilling/workover: Air			
I			er of working pits to be utilized: ONE		
Barrels of fluid produced daily: Abandonment procedure: Air dry, fill		procedure: Air dry, fill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pi		Drill pits must	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
September 24, 2007 Date Date					
KCC OFFICE USE ONLY					
Date Received: 9/25/07 Permit Num	ber:	Perm	it Date: 9/25/07 Lease Inspection: Yes No		