



For KCC Use: 10-1-07  
 Effective Date: 10-1-07  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1012447  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 November 2005  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/04/2007  
month day year

Spot Description:  
 SE SW NW SE Sec. 4 Twp. 31 S. R. 33  E  W  
(0/0/0) 1,441 feet from  N /  S Line of Section  
2,081 feet from  E /  W Line of Section

OPERATOR: License# 32309  
 Name: Presco Western LLC  
 Address 1: 5665 FLATIRON PKWY  
 Address 2:  
 City: BOULDER State: CO Zip: 80301 + 2878  
 Contact Person: Randy M. Verret  
 Phone: 303-305-1163

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Seward  
 Lease Name: Simpson Trust Well #: 5-J4-31-33  
 Field Name: VICTORY

CONTRACTOR: License# 33793  
 Name: H2 Drilling LLC

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Swope/ Marmaton

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic ; # of Holes  Other  
 Other:  
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 1441  
 Ground Surface Elevation: 2922 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 500  
 Depth to bottom of usable water: 600  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 1700  
 Length of Conductor Pipe (if any): 0  
 Projected Total Depth: 5500  
 Formation at Total Depth: Swope

Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Piped in from Farmer  
 DWR Permit #:  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

**PRORATED & SPACED: HUGOTON**

**AFFIDAVIT**

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 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

SEP 25 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/24/07 Signature of Operator or Agent: [Signature] Title: Mgr. - Business & Regulatory Affairs

**For KCC Use ONLY**  
 API # 15 - 175-22109-0000  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 620 feet per ALT:  I  II  
 Approved by: [Signature] 9-26-07  
 This authorization expires: 3-26-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: Agent:

- Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry.
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

4  
31  
33  
 E  
 W



1012447

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22109-0000  
Operator: Presco Western LLC  
Lease: Simpson Trust  
Well Number: 5-J4-31-33  
Field: VICTORY

Location of Well: County: Seward  
1,441 feet from  N /  S Line of Section  
2,081 feet from  E /  W Line of Section  
Sec. 4 Twp. 31 S. R. 33  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage:  SE  SW  NW  SE

Is Section:  Regular or  Irregular

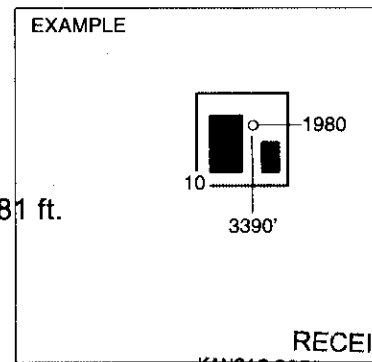
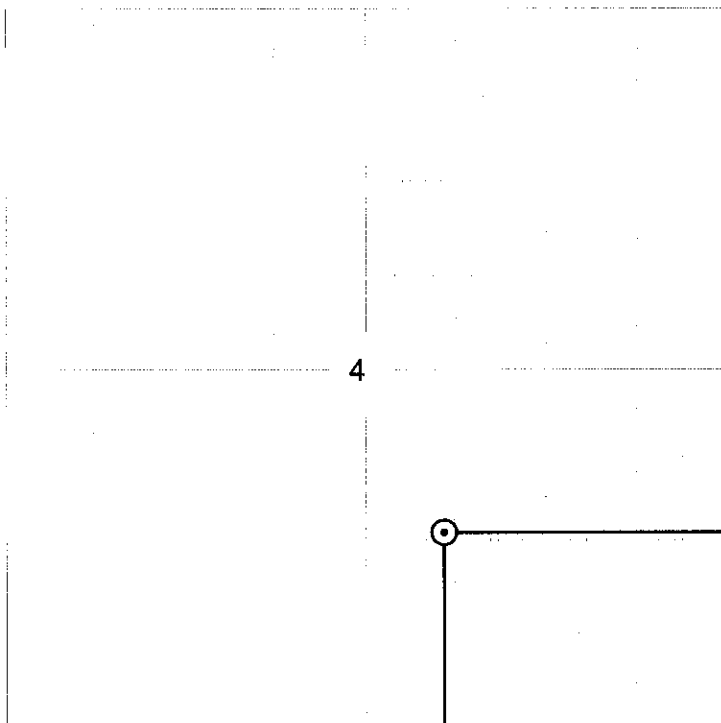
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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SEP 25 2007

REGISTRATION DIVISION  
TOPEKA, KS

**NOTE: In all cases locate the spot of the proposed drilling location.**

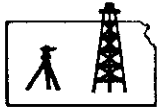
1441 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

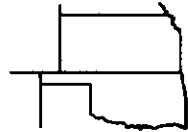
15-175-22109-0000

SEP 25 2007



**ROBINSON SERVICES**  
Oil Field & Construction Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499

CONSERVATION DIVISION  
WICHITA, KS



v091907-x  
PLAT NO.

7053  
INVOICE NO.

**Presco Western, LLC**  
OPERATOR

**Simpson Trust #5-J4-31-33**  
LEASE NAME

**Seward County, KS**  
COUNTY

4 31s 33w  
Sec. Twp. Rng.

1441' FSL & 2081' FEL  
LOCATION SPOT

SCALE: 1" = 1000'  
DATE: Sept. 19<sup>th</sup>, 2007  
MEASURED BY: Burt W.  
DRAWN BY: Gabe Q.  
AUTHORIZED BY: Randy V.

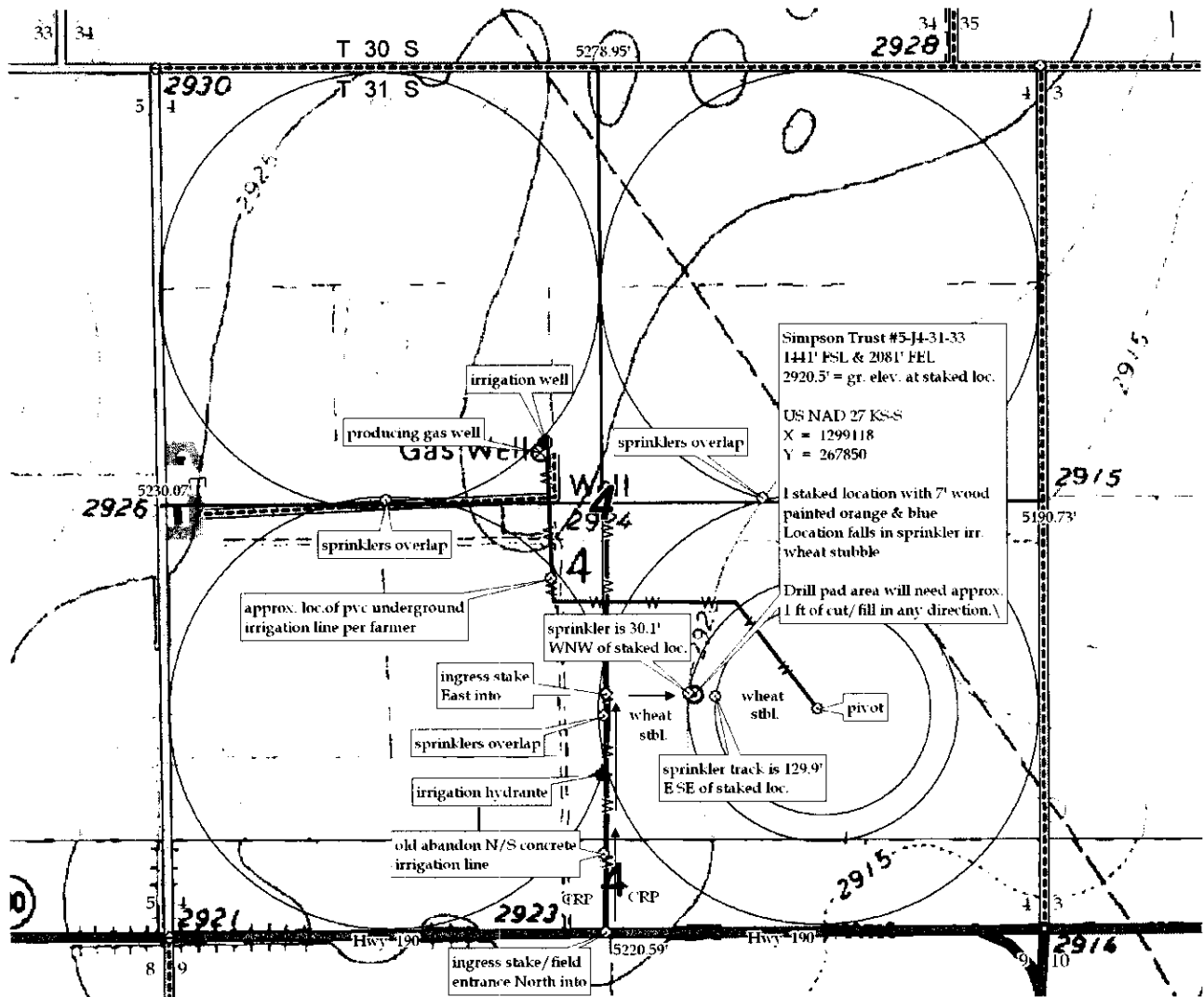


GR. ELEVATION: 2920.5'

**Directions:** From the NE corner of Satanta, Ks at the intersection of Hwy 56 & 190 South - Now go 4.8 miles South on Hwy 190 - Now go 3 miles East on Hwy 190 to the SW corner of section 4-31s-33w - Now go 0.5 mile on East to field entrance - Now go approx. 910' North through CRP - Now go approx. 530' North through sprinkler irrigated wheat stubble - Now go approx. 520' East through sprinkler irrigated wheat stubble into staked location.

**Final ingress must be verified with land owner or Presco Western LLC**

*This drawing does not constitute a monumented survey or a land survey plat  
This drawing is for construction purposes only*





KANSAS CORPORATION COMMISSION 1012447  
 OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: Presco Western LLC		License Number: 32309	
Operator Address: 5665 FLATIRON PKWY		BOULDER CO 80301	
Contact Person: Randy M. Verret		Phone Number: 303-305-1163	
Lease Name & Well No.: Simpson Trust 5-J4-31-33		Pit Location (QQQQ): SE SW NW SE Sec. 4 Twp. 31 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,441 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,081 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 5,000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Mud	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1725 feet Depth of water well 490 feet		Depth to shallowest fresh water 276 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Natural Mud Number of working pits to be utilized: 1 Abandonment procedure: Air Evaporation & Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  9/24/07 Date		RECEIVED KANSAS CORPORATION COMMISSION SEP 25 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 9/25/07 Permit Number: _____		Permit Date: 9/25/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-175-22109-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202