

For KCC Use: Effective Date: 10-1-07 District # 3 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 3, 2007 month day year

OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: 211 W. Myrtle City/State/Zip: Independence KS 67301 Contact Person: Tony Williams Phone: 620-331-7870

CONTRACTOR: License# 5675 Name: McPherson Drilling

Well Drilled For:  Oil  Gas  OAWO  Seismic; # of Holes  Other Well Class:  Enh Rec  Storage  Disposal  Other Well Class:  Infield  Pool Ext.  Wildcat  Other Type Equipment:  Mud Rotary  Air Rotary  Cable

If OAWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot N2 SW NW Sec. 20 Twp. 33 S. R. 14E  East  West 3460 FSL feet from N /  S Line of Section 4620 FEL feet from  E /  W Line of Section Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Montgomery Lease Name: Sisson Well #: B1-20 Field Name: Cherokee Basin Coal Gas Area Is this a Prorated / Spaced Field?  Yes  No Target Information(s): Mississippian Nearest Lease or unit boundary: 500 feet Ground Surface Elevation: 845 feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No Depth to bottom of fresh water: 150' + Depth to bottom of usable water: 175' Surface Pipe by Alternate:  1  2 Length of Surface Pipe Planned to be set: 40' Length of Conductor Pipe required: Projected Total Depth: 1689 feet Formation at Total Depth: Mississippian Water Source for Drilling Operations:  Well  Farm Pond  Other DWR Permit #:

(Note: Apply for Permit with DWR ) Will Cores be taken?  Yes  No If Yes, proposed zone: RECEIVED

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

SEP 25 2007

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 24, 2007 Signature of Operator or Agent: Tony Williams Title: Safety & Environmental Manager

For KCC Use ONLY API # 15 - 125-31440-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Approved by: RMH 9-26-07 This authorization expires: 3-26-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACCO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

20 33 14E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31440-0000  
 Operator: Dart Cherokee Basin Operating Co. LLC  
 Lease: Sisson  
 Well Number: B1-20  
 Field: Cherokee Basin Coal Gas Area  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: N2 - SW - NW

Location of Well: County: Montgomery  
3460 FSL feet from  N /  S Line of Section  
4620 FEL feet from  E /  W Line of Section  
 Sec. 20 Twp. 33 S. R. 14E  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

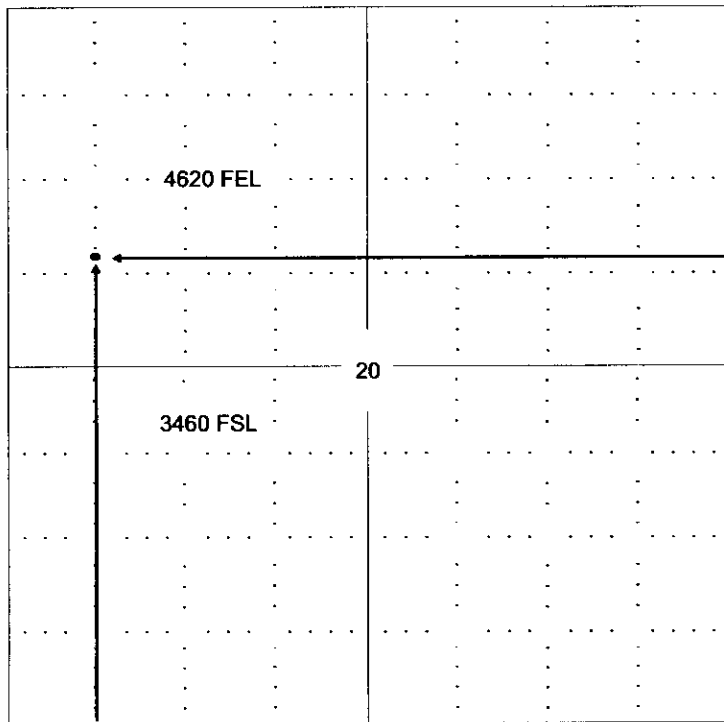
Section corner used:  NE  NW  SE  SW

**PLAT**

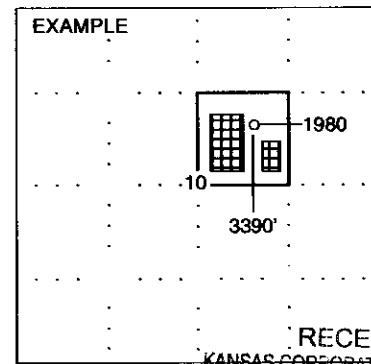
*(Show location of the well and shade acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

T33S



R14E



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 KANSAS CORPORATION COMMISSION  
 SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

Montgomery Co.

SEP 25 2007

CLERK DIVISION DIVISION  
 OF CHINA, KS

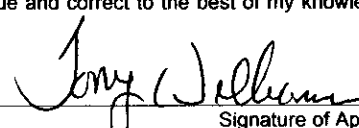
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Dart Cherokee Basin Operating Co. LLC</b>		License Number: <b>33074</b>
Operator Address: <b>211 W. Myrtle</b>		<b>Independence KS 67301</b>
Contact Person: <b>Tony Williams</b>		Phone Number: ( <b>620</b> ) <b>331 - 7870</b>
Lease Name & Well No.: <b>Sisson B1-20</b>		Pit Location (QQQQ): <b>N2 SW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>926</b> (bbbls)	Sec. <b>20</b> Twp. <b>33</b> R. <b>14E</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3460 FSL    Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4620 FEL    Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Montgomery</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clays</b>
Pit dimensions (all but working pits): <b>35</b> Length (feet) <b>30</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>5002</b> feet    Depth of water well <b>145</b> feet		Depth to shallowest fresh water <b>20</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Air</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>Air dry, fill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>September 24, 2007</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>SEP 25 2007</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>9/25/07</u>	Permit Number: _____	Permit Date: <u>9/25/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-AS-31440-000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202