SGA? [Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DEFRATOR: License#_6157 Name: J \$ J Oil Company Address: L5518E 850TH Road City/State/Zip. Mound City KANSAS 66056 Contact Person: Paul Jackson Phone: 913.795 2586 CONTRACTOR. Licenses 6157 Name: Company Tools Well builded For: Well Class: Type Equipment: Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Cable Contract Person: Paul Jackson Oil K Enh Rec S Infield S Storage Pool Ext. Ar Rotary Contract Person S Storage Pool Ext. Ar Rotary Pool Ext. Cable Contract Person S Storage Pool Ext. Ar Rotary Pool Ext. Depth to bottom of usable water: 130 Depth to bottom of usable water: 130 Depth to bottom of tresh water in 130 Depth to bottom of tresh water: 13		· ,
OPERATOR: Licease# _61.57 Name _1 & 1 Oil Company Address 1.55.18 & 850TH Road Chystalevizh Mound City KANSAS 66056 Constact Peacer Pall _1 3c & So		Spot E/2 - E/2 X East
Section Leases Section Secti	month day year	
Substitute Sub	OPERATOR: License# 6157	1320 feet from N / X S Line of Section
Address: 15518E 850TE Road Contact Person: Paul Jackson Contact Person: Paul Jackson Phone: 913 795 2586 Contact Person: Paul Jackson Phone: 913 795 2586 Contact Person: Paul Jackson Phone: 913 795 2586 Contact Person: Paul Jackson Well Dilled For: Well Class: Type Equipment: On X Enh for X Inheld Gas Storage Pool Ext. Onwo Disposal Wedca: Cable Gas Storage Pool Ext. Onwo Disposal Wedca: Cable Gas Storage Olinor Olinor Olinor UNWO Class: Type Equipment: Comparison: For Hotel States of Well Are Botary OWN Disposal Wedca: Cable Copitation University Office Contact of Cable Original Total Depth: Cable Copitation Well Name: Coprator Well N	Name J & J Oil Company	330 feet from XE / W Line of Section
Contract Person. Paul. Jackson Contract Proson. Paul. Jackson Contract Person. Paul. Jackson Contract Person. Paul. Jackson Contract Person. Paul. Jackson Contract Person. Paul. Jackson Contractor. Licenses 6157. Name. CORDIDATY TOOLS Well Proceed Special Spec	1EELOD GEOMIL Dood	Is SECTION x Regular Irregular?
Phone: 913 795 2586 CONTRACTOR. Licenser 6157. Name: CORD BITY TOO1s Well Dilled For: Well Class: Type Equipment: Time Formation(s): PC+LI Name: Lacygne Cadmus Interest Formation(s): PC+LI Name: Lacygne Formation(s): PC+LI Name: Policygne Formation(s): PC+LI Name: Policygne Formation(s): PC+LI Name: Policygne Formation(s): PC+LI Name: Policygne Formation(s): PC+LI Name: PC-LICE(S): PC-LICE(City/State/Zip: Mound City KANSAS 66056	
CONTRACTOR: Licenser 6157.		
CONTRACTOR. Licensee 9.197. Name: CONTRACTOR. Licensee 9.197. Well Drilled For: Well Class: Type Equipment: Type Equ	Phone: 913 /95 2586	Lease Name: Teagarden Well #: I-3
Name Company Tools	CONTRACTOR: Lineary 6157	
Neal Drilled For: Well Class: Type Equipment: Seathers: Storage Pool Ext. Air Rolary Wild Cate Seathers: I of Holes Other Cable Seathers: I of Holes Other Oth	Name Company Tools	Is this a Prorated / Spaced Field?
Ground Surface Elevation: 9.00.! [seet MSL] Water well within one quarter mile: [] was [] No Disposal Widecat Seisme: # of Holos Other	Name	
Ground Surface Elevation: 900.00 Ground Surface Surface Surface Surface Surface Supply sold within one mile: Yes No Open to be supply to Permit Will Surface Pleas Planned To be set 2 0.1 Ground Surface Pleas Planned To be set 2 0.1 Ground Surface Pleas Planned To be set 2 0.1 Ground Surface Pleas Planned To be set 2 0.1 Ground Surface Pleas Planned To be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Planned To Be set 2 0.1 Ground Surface Pleas Plann	Well Drilled For: Well Class: Type Equipment:	
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Depth to bottom of tresh water: 130 Depth to bottom of tresh water: 130 Depth to bottom of tresh water: 150 Surface Pipe by Alternate: 1		
Depth to bottom of usable water: 1.50	OWO Disposal Wildcat Cable	
If OWNO: old well information as follows: Operator: Uptil Name: Original Total Depth: Depth Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion and Perulum Mater Source for Original Operations: Original Total Depth: Original Operations: Original Total Depth: Original Operations: Original Operation Operation Operation operations: Original Operation Operation Operations: Original Operation O	Seismic: # of Holes Other	
Length of Surface Pipe Planned to be set: 20! Length of Surface Pipe Planned to be set: 20! Length of Conductor Pipe required: None Projected Total Depth: 30.0."	Olher	Surface Bine by Alternate: 1
Operator: Well Name: Original Completion Date: Original Total Depth: Original Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Completion Date: Original Completion Date	NOMINO II III II I	Longth of Surface Pine Planned to be set 201
Well Name: Original Completion Dale. Original Total Depth: Source for Drilling Operations: Water Source for Drilling Operation Operations: Notify appropriate district of the CCC District 3 area, alternate 11 cementing must be completed within 30 days of the spud date or the well shall be plugged or production casing is commonated in; It has alternated a propriate district office option of the KCC District 3 area, alternate 11 cementing must be completed within 30 days of the spud date operation orders; Notify appropriate district office of the CCC District 3 area, alt		Length of Conductor Pine required NODA
Original Completion Date. Original Total Depth: Formation at Total Depth: Peru Water Source for Drilling Operations: West row vertical depth: Other Return Water Other Return Other Return Water Other Return Water Other Return Oth	·	
Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operations: Water Source for Drilling Operation Source for Source for Drilling Operation Source for Source for Drilling Operation Source for Source for Drilling Operation Source for Source for Source for Source for Drilling Operation Source for Sourc		· ·
Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: West September Sept		·
DWR Permit #: DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken?	If Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: Peru AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 2 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Hereby certify that the statements made herein are true and to the fost of my knowledge and belief. For KCC Use ONLY API # 15 .	Bottom Hole Location:	
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For KCC Use ONLY API # 15 · 107 - 23 907 - 0000 Minimum surface pipe required	 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; defrom below any usable water to surface within 120 days of spud date.
Polate: 9-20-07 Signature of Operator or Agent:	n. ·	
For KCC Use ONLY API # 15 - IPT-33 907-0000 Conductor pipe required	\cdot \downarrow \downarrow ρ	O_{Σ}
For KCC Use ONLY API # 15 - 107-33907-0000 Conductor pipe required None feet	Date: $9-26-07$ Signature of Operator or Agent: 7 out	Jackson Tille: Tamel
API # 15 - 107-33907-0000 Conductor pipe required		Remember to:
API # 15 - 107-33907-0000 Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
File acreage attribution plat according to field proration orders; Minimum surface pipe required 2D feet per Alt. 2 Approved by: 44 9-26-07 This authorization expires: 3-26-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	12 22 20 7 DDD	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	Mara	File acreage attribution plat according to field proration orders;
Approved by: 44-36-07 This authorization expires: 3-26-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	p.p.a. radamas and a second a second and a second a second and a second a second and a second and a second a second and a second a second a second and a second and a second and a second and a second a	
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Date:		The state of the s
	Spud date: Agent:	
	Mail to: KCC - Consequation Division 120 S	le-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	15 - <i>107-</i>								ell: County:feet from N / S Line of Section
									feet from E / W Line of Section
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,,							ls	Section:	Regular or [] Irregular
	of Acres alt								
QTR / QT	TR / QTR of	acreage	:	_ * <u>~</u> .	- *				Irregular, locate well from nearest corner boundary. r used: NE NW SE SW
									,
			(Show loca	ation of the	well and	shade att	PLAT Iributable	acreage for	r prorated or spaced wells.)
				(Show	v footage	to the nea	irest leas	e or unit bou	undary line.)
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

' Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: J & J Oil Con	npany	License Number: 61.57			
		nd city K	ansas 66056		
Contact Person: Paul jackson			Phone Number: (913 7 95 2586		
Lease Name & Well No.: Teagarden I-3			Pit Location (QQQQ):		
Type of Pit:	Pit is:		E/2 E/2 N/E-S/E-S/E		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 3 Twp. 20 R. 23 X East West		
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	1320 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from East / X West Line of Section		
(If WP Supply API No. or Year Drilled)	' '	(bbls)	Linn County		
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	Clay & Shale		
Pit dimensions (all but working pits): 20	L enath (fe	eet) 10	Width (feet) N/A: Steel Pits		
	om ground level to de				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet.			
NA feet Depth of water well	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Water Number of working pits to be utilized: One			
Number of producing wells on lease:					
Barrels of fluid produced daily:		Abandonment procedure: Put water into Injection system; Put mud on lease roads'			
Does the slope from the tank battery allow all flow into the pit? $\[\]$ Yes $\[\]$ No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the bes	I VEOLI VED		
9-30-07 Date	$-\int_{\mathcal{C}}$	uil Je	KANSAS CORPORATION COMMIS: SEP 2 4 2007 ignature of Applicant or Agent		
	KCC (OFFICE USE O	CONSERVATION DIVISION WICHITA, KS		
Date Received: 9/24/07 Permit Num	ber:	Perm	it Date: 9/24/c7 Lease Inspection: Yes 1 No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.