

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 9-26-07
Effective Date: 2
District # 2
SGA? Yes No

CORRECTED

Expected Spud Date September 26, 2007
month day year ***

Spot East West
E 2 NW - NW SE Sec. 16 Twp. 29 S. R. 4
2310 feet from N / S Line of Section
2245 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33825 ***
Name: Leon C. Sallhansen, Jr. ***
Address: 14331 Tipperary Circle
City/State/Zip: Wichita, KS 67230
Contact Person: Leon C. Sallhansen, Jr.
Phone: (316) 733-5434 (316) 200-8577

CONTRACTOR: License# 32854
Name: Gulick Drilling Company, Inc.

Well Drilled For: Oil Gas GMD Seismic; _____ of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side)
County: Butler
Lease Name: Amsession Well #: 16-1
Field Name: Amsession
Is this a Pooled / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1212 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2 3
Length of Surface Pipe Planned to be set: 210'
Length of Conductor Pipe required: none
Projected Total Depth: 2,940'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other hauling
DWR Permit #: _____
(Note: Apply for Permit with DWR)

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

*** WAS: W/2-SE-SE-SE 330' FSL, 395' FEL
IS E/2-NW-NW-SE 2310' FSL, 2245' FEL**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 21, 2007 Signature of Operator or Agent: Donna Phanda Title: Agent

For KCC Use ONLY
API # 15 - 015-23749-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per AL 1
Approved by: PA 9-21-07 / KWA 9-27-07
This authorization expires: 3-21-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill PR Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting well water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 21 2007
CONSERVATION DIVISION
WICHITA, KS

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4/E

